

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NEW MEXICO COMMISSION
BUREAU OF LAND MANAGEMENT
ALBUQUERQUE, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage. Sec., T., R., M., or Survey Description)
2270' FSL & 840' FEL Sec. 1-34-18S-31E

5. Lease Designation and Serial No.
NM10190

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
14-08-001-11572

8. Well Name and No.
East Shugart Unit #37

9. API Well No.
30-015-27462

10. Field and Pool, or Exploratory Area
Shugart (Y-SR-Q-G)

11. County or Parish, State
Elm, NM

RECEIVED

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Perf. Acidize & Frac
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-15-94 thru 11-17-94: Ran 4" csg gun and perf'd LQ1 w/2 JSPF from 3652-3658' for a total of 13 holes (.40 holes phased at 120"). Nowsco acidized L. Queen 1 perfs at 3652-3658' w/1000 gals 15% NeFe acid +26 BS. Broke down formation at 3250 psi. Slight ball action. Nowsco frac'd L. Queen 1 perfs at 3652-3658' w/10,000 Xlink gelled 2% KCL water + 32,000# 20/40 Ottawa sd + 4,000# 20/40 curable resin coated sand. Ran 2 drums Baker scale inhibitor in pre-pad. ISIP 1440 psi, closed at 970 psi. Started flowing to pit. Flowed down in 1 hr. Perf'd the U Queen 2 w/1 JSPF at 3413, 14, 15, 16, 22, 23, 24, 28, 29, 30, 38, 39, 40 for a total of 13 holes (.40 holes phased at 120"). Acidized perfs w/1500 gals 15% NeFe acid + 26 BS. Balled out w/22 balls on perfs. Surged balls, finished pumping acid. Frac'd w/1000 gals prepad of 2% KCL water containing two drums of scale inhibitor + 15,000 gals Xlink gelled 2% KCL water + 51,500# 20/40 Ottawa sd + 8,000 # 20/40 curable resin coated sd. Flowed back @ 1/4 BPM & force closed @ 950 psi. Left well flowing to frac tank.

11-19-94: Ran pump & rods and returned to production.

14. I hereby certify that the foregoing is true and correct

Signed E. L. Buttross, Jr.

Title

E. L. Buttross, Jr.
District Engineer

Date 1/11/95

This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title

ACCEPTED FOR RECORD

J. Lara
FEB - 9 1995

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side