Form 3160-5 June 1990)	BUREAU OF	ED STATES I OF THE INTERIOR OF CLAS. COMMISSION LAND MANAGEMENT NO DO	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No.	
SUNDRY NOTICES AND REPORTS ON WELLS ^{NM} 88210 Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals			NM-24160 6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE			7. If Unit or CA, Agreement Designation	
1. Type of Well Oil Gas Well Other Ktitivid			8. Well Name and No.	
2. Name of Operator			PDU #506	
Siete Oil and Gas Corporation / JUL / 1333 3. Address and Telephone No.			30-015-27464	
P.O. Box 2523, Roswell, NM 88202-252			10. Field and Pool, or Exploratory Area Parkway Delaware	
Sec. 35: T19S, R29E 2635' FSL & 2640' FEL NW\SE Unit Letter J			11. County or Parish, State Eddy NM	
12. CHECK	APPROPRIATE BOX	s) TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA	
TYPE OF SUBMISSION TYPE OF ACTION				
Notice of Intent		Abandonment · Recompletion Plugging Back Casing Repair	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off	
Final Abandonment Notice		Attering Casing Vother <u>858" \$ 552" COQ</u>	Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
13. Describe Proposed or (give subsurface k	Completed Operations (Clearly state a ocations and measured and true vertice	Il pertinent details, and give pertinent dates, including estimated date of starting cal depths for all markers and zones pertinent to this work.)*	g any proposed work. If well is directionally drilled,	
6/15/93 6/16/93 6/18/93 6/20/93 6/21/93	 (3205') 8 5/8" csg, set @ 3200' w/100 sxs RFC 12-3 + 600 sxs 35/65 POZC, 6% D-20, 3% S-1, ¼# D-29, tail-in w/250 sxs "C", 2% S-1, ¼# D-29. 6/16/93 PD @ 12:20 am, did not circ, ran temp survey, TOC @ 480', TIH w/1" & tagged cmt @ 465', 1" w/115 sxs 35/65 POZC, 6% D-20, 3% CaCl, PD @ 9:00 am, circ 10 sxs, WOC, NU BOP & tested to 500#, held ok, resumed drlg. 6/18/93 TIH w/core barrel & cored intervals 4141'-4171' & 4172'-4202'. 6/20/93 TD 7 7/8" to 4750', RU & ran logs. 			
14. I hereby certify that the signed	he foregoing is true and correct h, , , , , , , , , , , , , , , , , , ,	Drilling Tech	Date 6/25/93	
(This space for Federa				
Approved by Conditions of approval, if any:		Trite - 6 1993	Datc	
	001, makes it a crime for any person y matter within its jurisdiction.	knowingly and willfully to make to any department or agency of the United	States any false, fictitious or fraudulent statements	
		*See Instruction on Reverse Side	UM 2) 233	