6/24/93 6/25/93	DO DV Tool @ RU & ran CBL perfs, TIH w/ Ran pkr to 43 @ 2584', acid @ ballout, FP mesh, 25000# ISIP-1011, @ Began swabbin	2997', TOH, S from PBTD @ pkr, SN & 2 3, 53' & set, spo ized w/1000 ga PIP-1458, ISIP- 20/40 & 31500 5"-938, @ 10"-	ION. 4750' to /8" tbg to ot 1 bbl a ls 15% HCl -941, frac # 12/20, 2	3100', p 4333', cid over , AIR-3 p w/20000 AIR-10 B	perfs, formation ] 3PM @ 1500 psi, max gals 30# XL, 1000 PM, AIP-2200, max-	w/20 broke -4770 # 100
6/24/93 6/25/93 6/26/93	DO DV Tool @ RU & ran CBL perfs, TIH w/ Ran pkr to 43 @ 2584', acid @ ballout, FP mesh, 25000# ISIP-1011, @ Began swabbin	2997', TOH, S from PBTD @ pkr, SN & 2 3, 53' & set, spo ized w/1000 ga PIP-1458, ISIP- 20/40 & 31500 5"-938, @ 10"-	ION. 4750' to /8" tbg to ot 1 bbl a ls 15% HCl -941, frac # 12/20, 2	3100', p 4333', cid over , AIR-3 p w/20000 AIR-10 B	Derfed 4223'-4353' SION. perfs, formation 1 BPM @ 1500 psi, max- gals 30# XL, 1000 PM, AIP-2200, max-	w/20 broke -4770 # 100
6/24/93 6/25/93	DO DV Tool @ RU & ran CBL perfs, TIH w/ Ran pkr to 43 @ 2584', acid @ ballout, FP mesh, 25000# ISIP-1011, @	2997', TOH, S from PBTD @ pkr, SN & 2 3, 53' & set, spo ized w/1000 ga PIP-1458, ISIP 20/40 & 31500 5"-938, @ 10"	ION. 4750' to /8" tbg to ot 1 bbl a ls 15% HCl -941, frac # 12/20, 2	3100', p 4333', cid over , AIR-3 p w/20000 AIR-10 B	Derfed 4223'-4353' SION. perfs, formation 1 BPM @ 1500 psi, max- gals 30# XL, 1000 PM, AIP-2200, max-	w/20 broke -4770 # 100
6/24/93 6/25/93	DO DV Tool @ RU & ran CBL perfs, TIH w/ Ran pkr to 43 @ 2584', acid @ ballout, FP mesh, 25000# ISIP-1011, @	2997', TOH, S from PBTD @ pkr, SN & 2 3, 53' & set, spo ized w/1000 ga PIP-1458, ISIP 20/40 & 31500 5"-938, @ 10"	ION. 4750' to /8" tbg to ot 1 bbl a ls 15% HCl -941, frac # 12/20, 2	3100', p 4333', cid over , AIR-3 p w/20000 AIR-10 B	Derfed 4223'-4353' SION. perfs, formation 1 BPM @ 1500 psi, max- gals 30# XL, 1000 PM, AIP-2200, max-	w/20 broke -4770 # 100
6/24/93 6/25/93	DO DV Tool @ RU & ran CBL perfs, TIH w/ Ran pkr to 43 @ 2584', acid @ ballout, FP mesh, 25000#	2997', TOH, S from PBTD @ pkr, SN & 2 3 53' & set, spo ized w/1000 ga PIP-1458, ISIP 20/40 & 31500	ION. 4750' to /8" tbg to ot 1 bbl a ls 15% HCl -941, frac # 12/20, 2	3100', p 4333', cid over , AIR-3 p w/20000 AIR-10 B	Derfed 4223'-4353' SION. perfs, formation 1 BPM @ 1500 psi, max- gals 30# XL, 1000 PM, AIP-2200, max-	w/20 broke -4770 # 100
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6/24/93	DO DV Tool @ RU & ran CBL	2997', TOH, S from PBTD @	ION. 4750' to	3100', r	perfed 4223'-4353'	·
		$J_{4}$ Dic, $Csg$	scraper, (	6) 3½" D	C & 2 3/8" tbg to 2	997 <b>′</b> ,
		3/4" bit csa				
give subsurface locations	and measured and true vertical	depths for all markers and zon	es pertinent to this wor	k.)*		шюц,
. Describe Proposed or Comole	ted Operations (Clearly state all	-	10	nated date of starting	(Note: Report results of multiple completion on N Completion or Recompletion Report and Log for any proposed work. If well is directionally de	ma.)
Final Abandonment Notice		Altering Casing			Conversion to Injection	
Subsequent Report		Plugging Back Casing Repair			Non-Routine Fracturing	
Notice of Intent		Abandonment -			Change of Plans	
TYPE OF SU	BMISSION	TYPE OF ACTION				
CHECK AP	PROPRIATE BOX(s	) TO INDICATE NA	TURE OF NOT	ICE, REPOR	RT, OR OTHER DATA	······
	& 2640' FEL nit Letter J				Eddy NM	[
Sec. 35:	T19S, R29E				Parkway Delawar	e
P.O. Box 2	2523, Roswell,	NM 88202-25	23		10. Field and Pool, or Exploratory Area	
Siete Oil Address and Telephone No.	and Gas Corpo	pration /			9. API Well No. 30-015-27464	
Oil Gas Well Well [ 2. Name of Operator	Mother inj well	//	<u> </u>	р.	8. Well Name and No. PDU #506	
I. Type of Well		IN TRIPLICATE	JUL 7	1993		
Use		R PERMIT—" for such	n proposals RECEIV	20	7. If Unit or CA, Agreement Designation	<u></u>
	i ioi proposais to un	AND REPORTS ON	entry to a difference	ent reservoir.	6. If Indian, Allottee or Tribe Name	
				3821 <b>0</b>	5. Lease Designation and Serial No. NM-24160	
S		AND MANAGEMEN	ROIL CONS. C	ONMI ON	Budget Bureau No. 1004-0135 Expires: March 31, 1993	