

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECD
OFFICE FOR NUMBER
OF COPIES REQUIRED

BLM Roswell District
Modified Form No.
ND60-3160-3

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL OTHER This well will be turned to inj. in the future.

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK REPAIR OTHER

2. NAME OF OPERATOR: Siete Oil and Gas Corporation

3. ADDRESS OF OPERATOR: P.O. Box 2523, Roswell, NM 88202-2523

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface: 2635' FSL & 2640' FEL, NM 50000, Unit Letter O. t. D.
At top prod. interval reported below: Same
At total depth: same

5. LEASE DESIGNATION AND SERIAL NO.: NM-24160

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME: MNM88491X

8. FARM OR LEASE NAME: Parkway Delaware Unit

9. WELL NO.: 506

10. FIELD AND POOL, OR WILDCAT: Parkway Delaware

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec. 35: T19S, R29E

9a. API Well No.: 30-015-27464

14. PERMIT NO.: DATE ISSUED: AUG 23 1993

15. DATE SPUDDED: 6/6/93

16. DATE T.D. REACHED: 6/20/93

17. DATE COMPL. (Ready to prod.): 6/26/93

18. ELEVATIONS (DP, RKB, RT, GR, ETC.): 3311' GR

19. ELEV. CASINGHEAD: 3320' KB

20. TOTAL DEPTH, MD & TVD: 4750'

21. PLUG BACK T.D., MD & TVD: 4705'

22. IF MULTIPLE COMPL., HOW MANY? 8 1993

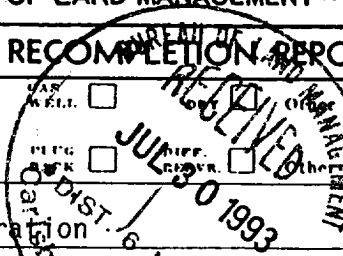
23. INTERVALS DRILLED BY: ROTARY TOOLS: X CABLE TOOLS:

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD): 4127'-36' & 4138'-4203' Delaware

25. WAS DIRECTIONAL SURVEY MADE: No

26. TYPE ELECTRIC AND OTHER LOGS RUN: CNL/LDT & DLL/MSFL

27. WAS WELL CORED: Yes



28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94#	350'	26"	325 sxs circ	n/a
13 3/8"	68#	1185'	17 1/2"	315 sxs circ	n/a
8 5/8"	24# & 32#	3200'	12 1/4"	950 sxs, 1" w/115 sxs	n/a
5 1/2"	17#	4750'	7 7/8"	625 sxs, DV Tool @ 2997'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	4025'	4025' (SN)

31. PERFORATION RECORD (Interval, size and number)

4127'-36' w/20 perfs
4138'-4203' w/132 perfs

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4127'-4203'	3000 gals 15% HCl, 47500 gals 30# XL, 3000# 100 mesh, 96400# 20/40, 75600# 12/20

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
7/5/93	Flowing	Producing					
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7/10/93	24	26/64"	→	175	350	75	2000/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
180	800	→	175	350	75	41.0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): Sold (Phillips)

TEST WITNESSED BY: Jim Ikard

35. LIST OF ATTACHMENTS: Deviation Surveys & Openhole logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: Cathy Battey TITLE: Drlg Tech DATE: 6/29/93

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Delaware	4127	4203	Mud log shows of oil and gas.	Rustler B/Salt Yates 7-Rvrs Delaware	394' 1162' 1468' 1624' 3366'		+2917' +2149' +1843' +1687' - 55'

MAILED 1943

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