

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DEC 22 1993

WELL API NO. 30-015-27465
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-10083
7. Lease Name or Unit Agreement Name INDIAN HILLS STATE COMM
8. Well No. 7
9. Pool name or Wildcat SEMI-ARTIFICIAL (MORROW) Penn Horse.
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL: 3625 KB: 3641

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator Marathon Oil Company
3. Address of Operator P.O. Box 552 Midland, Tx. 79702	4. Well Location Unit Letter F : 1650 Feet From The NORTH Line and 1980 Feet From The WEST Line Section 36 Township 20-S Range 24-E NMPM EDDY County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL: 3625 KB: 3641	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: NEW WELL COMPLETION <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MARATHON OIL COMPANY RECENTLY COMPLETED THIS WELL. THE WORK IS SUMMARIZED BELOW:
07-29-93 TESTED ANCHORS. MIRU PU. INSTALLED BOP. TAGGED DV TOOL @ 6013', C/O TO PBTD 9602'. CIRC
CLEAN W/2% KCL. RAN GR-CBL. RIH W/PKR AND VAN GUNS ON 2 7/8" TBG. SET PKR @ 9183'. ND BOP. NU
WELLHEAD. PERFED MORROW W/1 JSPF 9306-9328. RIH W/SWAB. FOUND FLUID @ 8900'. SWABBED WELL
RECOVERED NO FL. SITP 300#. ATTEMPTED TO ACIDIZE 9306-9328 W/7 1/2% MOD-101. PKR LEAKING. NU BOP.
CHECKED PKR. POOH W/PKR & TBG. SET BAKER MODEL "DB" PROD PKR @ 9185'. RIH W/2 3/8" TBG & BAKER SEAL
ASSY. CIRC HOLE W/2% KCL. LATCH INTO PKR. ND BOP. NU WELLHEAD. STIMULATED 9306-9328 W/5000 GALS
FOAMED 7 1/2% HCL. USING 60 BS. FLOWED WELL BACK. PERFED MORROW 9334-9340, 9245-9255 USING THRU
TBG GUNS. ND TREE. NU BOP. POOH W/TBG SEAL ASSY & ON/OFF TOOL. SET 7 5/8" CIBP @ 9050'. DUMP BAILED
58' CMT ON TOP OF PLUG. TEST PLUG TO 3000#. SPOT 500 GAL HCL 7792-7520. PERF UPPER PENN 7718-7728,
7753-7765, 5 SPF. SWABBED WELL. RAN TEST SUBMERSIBLE IN HOLE TO 7920'. TESTING WELL. POOH W/TBG &
PUMP. SET CIBP @ 7745'. RIH W/TEST ESP TO 7726'. TESTED WELL. ACIDIZED 7718-7728 W/2000 GAL 15% HCL.
SWABBED WELL BACK. INSTALLED SUBSERSIBLE PUMP ON 2 7/8" TBG @ 7706'. TESTED WELL. INSTALLED CIBP @
7705'. TESTED PLUG TO 1000 PSI. PERFORATED 7672-7684'. SET PKR @ 7598'. SWABBED WELL. POOH W/PKR.
RIH W/2 7/8" TBG TO 7600'. ND BOP. NU TREE. SHUT WELL IN. 11-2-93

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Thomas M. Price TITLE ADV. ENGINEERING TECH. DATE 12-07-93

TYPE OR PRINT NAME THOMAS M. PRICE

TELEPHONE NO. 915/682-1626

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE DEC 27 1993

CONDITIONS OF APPROVAL, IF ANY: