

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-27465
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-10083
7. Lease Name or Unit Agreement Name INDIAN HILLS STATE COMM
8. Well No. 7
9. Pool name or Wildcat S. DAGGER DRAW UPPER PENN ASSOC
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL: 3625 KB: 3641

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Marathon Oil Company	3. Address of Operator P.O. Box 552 Midland, Tx. 79702	4. Well Location Unit Letter F : 1650 Feet From The NORTH Line and 1980 Feet From The WEST Line Section 36 Township 20-S Range 24-E NMPM EDDY County
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: TEST CISCO <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MARATHON OIL COMPANY RECENTLY COMPLETED A TEST OF THE CISCO FORMATION IN THIS WELL. THE WORK IS SUMMARIZED BELOW:

02-05-94 MIRU PU. INSTALLED BOP. RETRIEVED BLANKING PLUG. TALLYED OUT OF HOLE W/TBG. SET 7 5/8" BAKER CIBP @ 7660' KB. LOADED HOLE W/2% KCL & TESTED CIBP TO 3000# TEST OK. SHOT 4 JSPF @ 7580' FOR SQZ HOLES. PERFED 7582-7600, 7614-7630, W/4 JSPF 136 HOLES. SPOTTED 250 GALLONS 15% HCL ACID ACROSS 7582-7630". INSTALLED 2 7/8" PRODUCTION TBG W/PERMA LATCH PKR @ 7470' KB. CIRCULATED PKR FLUID. SET PKR W/12000#. NO BOP. NU TREE. TESTED ANNULUS TO 1000 PSI. TEST OK. STIMULATED W/1000 GALS 20% HCL USING N2 TO PRESSURIZE. FLOWED & SWABBED BACK TO FRAC TANK. WELL WOULD NOT KEEP FLOWING. SHUT WELL IN. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Thomas M. Price TITLE ADV. ENGINEERING TECH. DATE 03-09-94

TYPE OR PRINT NAME THOMAS M. PRICE

TELEPHONE NO. 915/682-1626

(This space for State Use)

SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE MAR 21 1994

CONDITIONS OF APPROVAL, IF ANY: