

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

clsf  
JP

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-27465
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	E-10083
7. Lease Name or Unit Agreement Name	INDIAN HILLS STATE COMM
8. Well No.	7
9. Pool name or Wildcat	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3625 G.L.	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER SWD	2. Name of Operator Marathon Oil Company
3. Address of Operator P.O. Box 552, Midland, TX 79702	

4. Well Location Unit Letter F : 1650 Feet From The NORTH Line and 1980 Feet From The WEST Line	5. Section 36 Township 20-SOUTH Range 24-EAST NMPM EDDY County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3625 G.L.	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/30/95 MIRU PU INSTALLED @ TESTED BOP. RELEASED PKR & PULL 2 7/8" TBG. RAN 6 1/2" BIT, DRILLED CIBP 7681'-7683'. DRILLED CIBP 7733'-35' ESTABLISH INJ. RATE THRU PERFS 7685'-7630' @ 2.5 BPM @ 600 PSI. RIH W/CEMENT RETAINER, SET @ 7501'. TESTED TBG TO 3000 PSI, CSG TO 500 PSI. EST. INJ. RATE THRU RETAINER @ 3.5 BPM, 250 PSI. MIXED 250 5X CLASS 'H'. SQUEEZED INTO PERFS 7582'-7630' @ 2600 PSI. STUNG OUT OF RETAINER. RQ 49 BBLs CEMENT. POOH. WOLC 36 HRS. RIH & TAGGED CEMENT @ 7490' DRILLED CEMENT RETAINER TO 7870'. CIRC HOLE & PRESSURE UP ON CSG. TO 1100 PSI. RAN RTTS TO 7540' SWABBED TUBING TO 4000'. RELEASED PKR, LOADED HOLE, SET PKR @ 7351', TESTED CASING TO 2300 PSI. HELD OK. PULLED PKR. RIH W/ 6 1/2" BIT, TAGGED CIBP @ 9071', DRILLED CIBP 9071'- 9074'. DRILLED CEMENT PLUG 9170' - 82', MILLED ON MODEL 'D' PACKER @ 9182, FISHED PACKER. P.U. 6 1/2" BIT, TAGGED FLOAT COLLAR @ 9615', DRILLED COLLAR @ CEMENT TO 9621' RAN RBP TO SET 8000' & LOAD BACKSIDE & TESTED TO 1000 PSI., PULLED TBG TO 7495' & SET RBP. TESTED TO 100 PSI. RIG DOWN PULLING UNIT.

4/12/95 MIRU ROTARY TOOLS. N.U. 11" 3M DUAL RAM BOP'S AND ANNULAR. TESTED BLIND & PIPE RAMS, CHOKE & KILL LINES & MANIFOLD, SURFACE LINES TO 300/3000 PSI. TESTED ANNULAR TO 1500 PSI.

TIH & RETRIEVE RBP. P.U. 6 1/8" BIT, DRILL CEMENT & FLOAT SHOE, DRILLED FORMATION 9650' - 10,885'. T/DEVONIAN @ 10,248'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE WJ. Duease FOR DPN TITLE DRUG. Supt DATE 5-1-95

TYPE OR PRINT NAME WALT J. DUEASE TELEPHONE NO. 915-682-1626

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY TIM W. GUM TITLE DISTRICT II SUPERVISOR DATE MAY 10 1995

CONDITIONS OF APPROVAL, IF ANY: