

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
811 S. 1st Street, Artesia, NM 88210-2834

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.  
**30-015-27465**

5. Indicate Type Of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
**E-10083**

7. Lease Name or Unit Agreement Name  
**Indian Hills State Comm**

8. Well No.  
**7**

9. Pool name or Wildcat  
**SWD; Devonian 96101**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER Water Disposal

b. Type of Completion:  
NEW WELL ☐ WORK OVER ☐ DEEPEN ☒ PLUG BACK ☐ DIFF RESVR ☐ OTHER \_\_\_\_\_

2. Name of Operator  
**Marathon Oil Company**

3. Address of Operator  
**P.O. Box 552, Midland, TX 79702**

4. Well Location  
Unit Letter **F** : **1650** Feet From The **North** Line and **1980** Feet From The **West** Line  
Section **36** Township **20-S** Range **24-E** NMPM **Eddy** County

10. Date Spudded **3/30/95** 11. Date T.D. Reached **4/23/95** 12. Date Compl.(Ready to Prod.) **5/21/95** 13. Elevations(DF & RKB, RT, GR, etc.) **GL:3625 KB:3641** 14. Elev. Casinghead

15. Total Depth **10,885** 16. Plug Back T.D. **10,885** 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By **ALL** Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name  
**10,380-10,885 SWD Devonian**

20. Was Directional Survey Made  
**No**

21. Type Electric and Other Logs Run  
**DLL/MSFL/GR/CAL/LSS, LDT/CNL/GR/CAL**

22. Was Well Cored  
**No**

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40.5#	1040	14 3/4"	1200 SX	
7 5/8"	33.7 & 29.7	9650	9 7/8"	2635 SX	Port ID-2 7-28-95 comp - SWD

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	BACKS CEMENT / SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	9082'	10380'	1270	3 1/2"	9031'	9031'

26. Perforation record (interval, size, and number)  
**Open Hole 10,380-10,885**

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  
**10,380-10,885 2000 Gallons 15% HCL**

28. PRODUCTION

Date First Production **Injection 5/21/95** Production Method (Flowing, gas lift, pumping - Size and type pump) **Water Disposal** Well Status (Prod. or Shut-in) **Active**

Date of Test Hours Tested Choke Size Prod'n For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

30. List Attachments

**Logs, Inclination Survey**

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Thomas M. Price Printed Name **Thomas M. Price** Title **AET** Date **7/10/95**

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

## Southeastern New Mexico

## Northeastern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss <u>9770</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian <u>10248</u>	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

### OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_

No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3, from ..... to ..... feet .....

**LITHOLOGY RECORD** ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
9492	9770	278	Shale
9770	10198	420	Limestone, Dolomite
10198	10248	50	Shale
10248	10885	637	Dolomite