

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

CISF
Up

DISTRICT I
P.O. Box 1980, Hobbs NM 88240
DISTRICT II
811 S. 1st Street, Artesia, NM 88210-2834
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-27465
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	E-10083
7. Lease Name or Unit Agreement Name	INDIAN HILLS STATE COMM
8. Well No.	7
9. Pool name or Wildcat	SWD; Devonian 96101

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER SWD	
2. Name of Operator Marathon Oil Company	
3. Address of Operator P.O. Box 552, Midland, TX 79702	
4. Well Location Unit Letter F : 1650 Feet From The NORTH Line and 1980 Feet From The WEST Line Section 36 Township 20-SOUTH Range 24-EAST NMMP EDDY County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3625 G.L. 3641 K.B.	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Complete As Water Disposal Well <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

As per Administrative Order # SWD-570 Marathon recently completed this well as a Water Disposal Well. The work is summarized below.

MIRU PU. Installed and tested BOP. RIH with Packer and set @ 8921'. Loaded and tested Casing to 1000 PSI. Tested OK. Tested liner top thru tubing to 3000 PSI. Test OK. POOH with Packer. Drilled out Cement 10,272'-10,355'. Ran CBL. Drilled Cement 10,355-10,378. Drilled float shoe 10,378-10,380. Drilled Cement 10,380-10,887. Circulated hole clean. POOH with Clean out string. Using Halliburton Hydra-Jet Hydra-Jetted formation 10819-10885 and 10645-10392. Cleaned out fill to 10885'. Acidized open hole section with 2000 gallons 15% HCL. Installed Injection tubing. 3 1/2" Internally Coated L-80 with Baker Model "DB" packer set @ 9031'. ND BOP. NU Tree. Using chart recorder pressure tested packer and annulus to 1000 PSIG for 30 minutes. Test OK. RDMO PU.

JUL 10 1995

OIL CON. DIV.
DIST. 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Thomas M Price TITLE Adv. Eng. Tech. DATE 7/5/95
TYPE OR PRINT NAME Thomas M. Price TELEPHONE NO. 915-682-1626

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY TIM W. GUM TITLE _____ DATE JUL 14 1995
DISTRICT II SUPERVISOR
CONDITIONS OF APPROVAL, IF ANY: