District i

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719 District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Ener Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088

■ AMENDED REPORT

	Fe, NM 875	EQUES ?	r for al	LOWAR	BLE AN	ND AU	THOR	IZAT	ON TO TR	ANOP	UK I		
	1 Operator name and Address								OGRID Number				
Marathon Oil Company P.O. Box 1324									3 Reason for Filing Code				
Artesia, NM 88210						Sell,				bbls Skim Oil			
4 4	PI Number				5	Pool Na	me	 				l Code	
30-015-2			SMD Devonian							9	6101		
	perty Code		8 Property Name					9 Well Number					
408			India	Com			7						
10	Surface	Location		Lot. Idn	Feet from	m the	North/So	uth Line	Feet from the	East/We	st line	County	
or lot no.	Section	Township	Range 24	Lot. Ion	1 .	50	110		1980	we	25/		
<i>F</i>	136	120			10	ر	1.74 (2)						
		Hole Lo	Range	Lot. Idn	Feet fro	m the	North/Sc	outh Line	Feet from the	East/W	est line	County	
, or lot no.	Section	Lownsinp	10211Bo							<u> </u>		<u> </u>	
so Code	13 Produc	ing Method C	ode 14 Gas C	onnection Dat	15 C	-129 Per	mit Numbe	er	C-129 Effective	Date	1/ C-12	9 Expiration Da	
State	1	Disp Ta	E .										
	d Gas	ranspor	ters							N III ett	Location		
Transporter		19 Tr	ransporter Name and Address			20 POD 21 O/G			22 POD ULSTR Location and Description				
OGRID						011		011	F. 36.	205.	20S 24F		
445 Scurlock		curlock	Permian Corp. 1648			2815022 011		1711	F, 36, 20S, 24E				
		louston,	Texas 7	77210-46	48			,		,			
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						<u> </u>			- Company				
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77 70											with the		
V. Produ	D D	atei			24	POD UI	STR Loca	tion and D	escription				
V Wall	Comple	tion Data									30 n	erforations	
V. Well Completion Dat 23 Spud Date			26 Ready Date			27 TD			28 PBTD		-> Periorations		
			·		n'		32	Depth Set			33 Sacks (Cement	
30 Hole Sie			31 Casing & Tubing Size			24,							
			<u> </u>						_,				
													
VI. Well	Test D	ata							18 (T) D.		1 19	Csg. Pressure	
M Date New Oil 35 Gas I		35 Gas Do	elivery Date 36 Test D		Date			38 Tbg. Pres	iznto	Cag. 1 lossuite			
									44		45 Test Method		
40 Choke Size		41 (Oil 42		iter		43 Gas		44 AOF		- 1 c2f Migrinod		
											<u> </u>		
		e rules of the	Oil Conservation	n Division ha	ve been			OIL CO	NSERVATIO	N DIVI	SION		
46 I horoby co	ortify that th	· laformation	given above 13		nete to	Appro	ved by:	COLCIN	AL SIGNED	BY TIM	W. GL	M	
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complied with the best of my Signature: Printed name Deant	and that the knowledge of the control of the contro	and belief. Ic Coy	<u> 11:Y11</u>	Toy	—		val Date:	NUN	2 9 1995				
complied with the best of my Signature: Printed name Deanr Title: Reco	and that the knowledge of the control of the contro	and belief	11:411	Toy	3			NOV	2 9 1995				
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