

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
E | y, Minerals & Natural Resources Department

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, NM 87504-2088

☐ AMENDED REPORT

C/SF
green
Jaime

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Marathon Oil Company P.O. Box 1324 Artesia, NM 88210		² OGRID Number 014021
		³ Reason for Filing Code Sell <u>200</u> bbls Skim Oil
⁴ API Number 30-015-27465	⁵ Pool Name SWD Devonian	⁶ Pool Code 96101
⁷ Property Code 6408	⁸ Property Name Indian Hills State Com	⁹ Well Number 7

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code State	¹³ Producing Method Code Skim Disn Tank	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
20445	Scurlock Permian Corp. PO Box 4648 Houston, Texas 77210-4648	2815022	011	F, 36, 20S, 24E

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description

V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PHTD	²⁹ Perforations
³⁰ Hole Size	³¹ Casing & Tubing Size	³² Depth Set	³³ Sacks Cement	

VI. Well Test Data

³⁴ Date New Oil	³⁵ Gas Delivery Date	³⁶ Test Date	³⁷ Test Length	³⁸ Tbg. Pressure	³⁹ Csg. Pressure
⁴⁰ Choke Size	⁴¹ Oil	⁴² Water	⁴³ Gas	⁴⁴ AOF	⁴⁵ Test Method

⁴⁶ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Deanna M. McCoy

Printed name:

Deanna M. McCoy

Title:

Records Processor

Date:

1/11/96

Phone:

(505) 457-2621

OIL CONSERVATION DIVISION

Approved by:

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

Title:

Approval Date:

JAN 25 1996

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED
"AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

FOR USE IN CONVERSION DIVISION
C-104 INSTRUCTIONS

- Report all gas volumes at 15.025 psia at 60°.
- Report all oil volumes to the nearest whole barrel.
- A request for blanks for a newly drilled or decommissioned well must be accompanied by a letterhead of the division upon request.
- All sections of this form must be filled out for subsequent requests on new and recommissioned wells.
- Fill out only sections I, II, III, IV, and the operator certification for changes of operator, property name, well number, transporter, or other such changes.
- A separate C-104 must be filled for each pool in a multiple completion.
- Improperly filled out or incomplete forms may be returned to operators unapproved.
- Operator's name and address
- Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.
- Reason for filling code from the following table:
- | | |
|----|--|
| NC | New Well |
| RC | Recommission |
| CH | Change of Operator |
| AD | Add address |
| CO | Change of transporter |
| AG | Add gas transporter |
| CG | Change gas transporter |
| RT | Request for test allowable (includes volume requested) |
- If for any other reason write that reason in this box.
- The API number of this well
- The name of the pool for this completion
- The pool code for this pool
- The property code for this completion
- The property name (well name) for this completion
- The well number for this completion
- The surface location of this completion NOTE: If the United States government survey designates a Lot Number for the location use that number in the UL or lot no. box. Otherwise use the OGD unit letter.
- The bottom hole location of this completion
- Leave code from the following table:
- | | |
|---|--------------------|
| F | Federal |
| S | State |
| P | Free |
| J | Jicarilla |
| N | Navajo |
| U | Ute Mountain Ute |
| I | Other Indian Tribe |
- The producing method code from the following table:
- | | |
|---|----------------------------------|
| F | Flowing |
| P | Pumping or other artificial lift |
- MODA/YR that this completion was first connected to a gas transporter
- The permit number from the District approves C-129 for this completion
- MODA/YR of the C-129 approval for this completion
- MODA/YR of the expiration of C-129 approval for this completion
- The gas or oil transporter's OGRID number
- Name and address of the transporter of the product
- The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recommission and the POD has no number the District office will assign a number and write it here.
- Product code from the following table:
- | | |
|---|-----|
| O | Oil |
| G | Gas |
22. The ULSTM location of the POD is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.)
- The POD number of the storage from which water is moved from the property. If this is a new well or recommission and the POD has no number the District office will assign a number and write it here.
23. The ULSTM location of the POD is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.)
24. The ULSTM location of the POD is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.)
25. MODA/YR during commissioning
26. MODA/YR this completion was ready to produce
27. Total vertical depth of the well
28. Plugback vertical depth
29. Top and bottom perforation in this completion or casing shoe and TD if separate
30. Inside diameter of the well bore
31. Outside diameter of the casing and tubing
32. Depth of casing and tubing. If a casing liner show top and bottom.
33. Number of sacks of cement used per casing string
- The following test data is for an oil well. It must be from a test conducted only after the total volume of fluid is recovered.
34. MODA/YR that new oil was first produced
35. MODA/YR that gas was first produced into a pipeline
36. MODA/YR that the following test was completed
37. Length in hours of the test
38. Flowing tubing pressure - oil wells
39. Shut-in tubing pressure - gas wells
40. Flowing casing pressure - oil wells
41. Shut-in casing pressure - gas wells
42. Diameter of the choke used in the test
43. Barrels of oil produced during the test
44. Barrels of water produced during the test
45. MCF of gas produced during the test
46. Gas well calculated absolute open flow in MCF/D
- The method used to test the well:
- | | |
|---|----------|
| F | Flowing |
| P | Pumping |
| S | Swabbing |
- If other method please write it in.
47. The signature, printed name, and title of the person authorized to make this report. The date this report was signed, and the telephone number to call for questions about this report
- The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person