PO Drawer DD, Artesia, NM 882	11-07
District III	
1000 Rlo Brazos Rd., Aztre, NM	87410

,			Energy,	State Minerals &	e of New M Natural Res	ources	Department			Revi	ised Feb	Form C-104 ruary 10, 1994 actions on back
 1980, Hobbs,	NM 88241-19	80							5 139 5 ubmit	to App	instru propriate	District Office
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tit o Brazos Rd., <i>i</i>				Santa F	e, NM 8	7504-	2088	CO	M. DIV.		AMENI	ED REPORT
IV 2088, Santa F	re. NM 87504	3-2088						- 1 T	OM PO TRA	NSP	ORT	
2000, 3804	RE	QUEST	FOR A	LLOWA	BLE AN	<u>D AU</u>	THORIZ	CATI	ON TO TRA	RID Nu	mber	
		1 Opera	itor name and	Address					014021			
Marathon 2.0. Box	: 1324								³ Reason Sell apprx.	on for Fi	ling Code	s Skim Oil
Artesia,	. NM 88	3210							Pell apply.	_ <u>00</u>		l Code
4 API Number 30-015-27465			5 Pool Name								96101 9 Well Number 7	
			SMD Devonian 8 Property Name							-		
7 Prop	erty Code		Indian	Hills	State C	om.						
	CC200	Location						 		East/We	est line	County
or lot no.	Section	Township	Range	Lot. Idn	Feet from		North/South	ı Line	Feet from the 1980 FWL	Laso ···		Eddy
F	36	205	24E		1650	LINE						
11	Bottom	Hole Lo		Lot. Idn	Feet from	m the	North/Sout	h Line	Feet from the	East/W	est line	County
or lot no.	Section	Township	Range	Lot. Idii				, , ,	A C 120 Potentine	Date	17 C-12	29 Expiration Date
Lse Code	13 Produci	ng Method C	- 1	Connection I	Date 15 C	-129 Pc	rmit Number	'	6 C-129 Effective	Date		·
State	Skim	Disp. T	ank		l			l				
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