District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Arteria, NM 88211-0719

State of New Mexico Lucrgy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

-515t Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office

MORE DEPORT March	Dietrict III 1000 Rio Brazos Re	d., Aztec, I	NNI 87410		P.O. Box 2088 Santa Fe, NM 87504-2088							••	5 (Copic
Harathon Oil Company P.O. BOX 1324 Artesta, MI 88210 Artesta, MI 8821	District IV PO Box 2088, Sant	a Fe, NM				•						•		'ORT
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Printed Name

Previous Operator Signature