District I PO Box 1980, Hobbs, NM 88241-1980 State of New Mexico Energy, Minerals & Natural Resources Department

District II OIL CONSERVATION DIVISION Revised October 18, 1994
Instructions on back
Submitto Appropriate District Office

South Pachees, States Fe, NM 197505 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT GORID Number OBOX 1324 Treatment of Pour Name 10 1002	Santa Fe, NM 87505 AMENDED REPORT COWABLE AND AUTHORIZATION TO TRANSPORT 2 and Address 2 or GRID Number 3 of 14021 3 reason for Filing Code Sell apprx. 540 bbls Skim Oil 3 Pool Code SWD Devonian 3 Property Nume Indian Hills State Com. 7 Lot. Idn Feet from the 1650 FNL North/South Line 1980 FWL Lot Idn Feet from the North/South line Feet from the 1980 FWL Lot. Idn Feet from the 10
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Signature: Approved by Approve	A. T. Januar
Printed name: Marcia A. Phillips Title: William Symbol Title: Will	Approved by: Jim W. Burn Box Title: Richart Supervisor Approval Date: 6-22-99
Title: Records Processor Approval Date: 6-22-99	Approval Date: 6-22-99
FOELAET 2621 V102	
Date: 06/08/99 Phone: 505/457-2621 X102 "If this is a change of operator fill in the OGRID number and name of the previous operator	