District I PO Box 1980, Hobbs, NM 88241-1980

District II

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State of New Mexico Energy, Minerals & Natural Resources Dep

Form C-104 Revised October 18, 1994 Instructions on back
Somit to Appropriate District Office

OIL CONSERVATION DIVISION

				204	0 South P	acheco		Ψ		_
Rio Brazos Rd.,	Aztec, NI	M 87410		Sant	a Fe, NM	1 87505		1	☐ AN	MENDED REPO
rict IV) South Pacheco, S	Santa Fe,	NM 87505				= = =	~·	NT (TIC) (TID) 4	MCD/DT	
, 2011.	RE	QUEST I	FOR AI	LOWABI	LE AND	AUTHORI	ZATIC	N TO TRA	OGRID Nun	her
		, (Operator na	me and Address					014021	idei
Iarathon Oil (Compa	nny						3	Reason for Filin	ng Code
O Box 1324	D 41 0							Sell ap	orx. 360_ b	bls Skim Oil
rtesia, NM 88	umber 1	/			⁵ Poo	ol Name				* Pool Code
30 - 015-27465			SWD Devonian					96101 "Well Number		
⁷ Propert					_	erty Name ls State Com				7
640					Indian III	is state com				
¹⁰ Surf		ocation	1_	V . 4 V .	Feet from the	North/Si	outh Line	Feet from the	East/West line	County
or lot no. Secti		Township 20S	Range 24E	Lot.Idn	1650 F	' l'		1980 FWL		Eddy
	36		J	<u> </u>	1					
		Township	Range	Lot Idn	Feet from the	e North/S	outh line	Feet from the	East/West line	County
L or lot no.	tion	Township	Runge							
Lse Code 13	Producin	g Method Code	e 14 Gas	Connection Dat	e 15 C-12	9 Permit Number		16 C-129 Effective I	Pate 17	C-129 Expiration Dat
State	Skim I	Disp. Tank								
Oil and (Gas T	ransporte	rs							
I. Oil and Gas Transpo			19 Transporter Name			²⁰ POD	²⁰ POD ²¹ O/G		²² POD ULSTR Location and Description	
OGRID		A	and Address moco Pipeline ICT			2815022 Oil		F, 36, 20S, 24E		
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7. Well Co	omplet	tion Data		³² Casing & Tub	¹⁷ TD			Description 29 Perfor	OCD - ARI	ESIA S
". Well Co Spud Da	omplet	tion Data			¹⁷ TD		PBTD	Description 29 Perfor	OCD - ARI	* DHC, DC,MC
7. Well Co	omplet	tion Data			¹⁷ TD		PBTD	Description 29 Perfor	OCD - ARI	* DHC, DC,MC
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