

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

CIST
BLM
B/M
ST 2d

WELL API NO.

30-015-27466

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

648

7. Lease Name or Unit Agreement Name

East Millman

8. Well No.

207

9. Pool name or Wildcat

E. Millman-QN-GB-SA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR ☐ OTHER ☐

2. Name of Operator

SDX Resources, Inc.

3. Address of Operator

P.O. Box 5061, Midland, TX 79704

4. Well Location

Unit Letter I : 1180 Feet From The East Line and 1400 Feet From The South Line

Section 14 Township 19-S Range 28-E NMPM Eddy County

10. Date Spudded

7/11/93

11. Date T.D. Reached

7/16/93

12. Date Compl. (Ready to Prod.)

8/2/93

13. Elevations (DF & RKB, RT, GR, etc.)

3391 GR

14. Elev. Casinghead

N/A

15. Total Depth

2640

16. Plug Back T.D.

2615

17. If Multiple Compl. How Many Zones?

2

18. Intervals Drilled By Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

2160-2366 Grayburg 1830-2058 Queen

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

DLL/CNL

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0	370	12 1/4"	350 SX	0
5 1/2"	15.50	2641	7 7/8"	875 SX	0

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	2446	No

26. Perforation record (interval, size, and number)

1830-2058 25 .40" Holes.

2160-2366 25 .40" Holes.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1830-2058	2500 GAL. 71/2% NEFF/40,000 GAL.
	100,000 # 12/20
2160-2366	2500 GAL. 15% NEFF/40,000 GAL.
	100,000 # 12/20

28.

PRODUCTION

Date First Production	8/9/93	Production Method (Flowing, gas lift, pumping - Size and type pump)	PUMPING - 12' X 2 1/2" X 2" BHD	Well Status (Prod. or Shut-in)	
Date of Test	8/30/93	Hours Tested	24	Choke Size	Open
Flow Tubing Press.	20	Casing Pressure	20	Calculated 24-Hour Rate	30
		Oil - Bbl	30	Gas - MCF	45
		Water - Bbl	180	Gas - Oil Ratio	1500
		Oil Gravity - API - (Corr.)	36		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

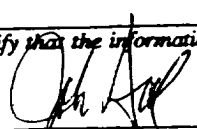
Sold

Test Witnessed By
Chuck Morgan

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature



Printed
Name

John Pool

Title Vice President

Date 11/30/94

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 1150	T. Devonian	T. Menefee	T. Madison
T. Queen 1640	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 2030	T. Montoya	T. Mancos	T. McCracken
T. San Andres 2420	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. _____
T. Blinebry	T. Gr. Wash	T. Morrison	T. _____
T. Tubb	T. Delaware Sand	T. Todilto	T. _____
T. Drinkard	T. Bone Springs	T. Entrada	T. _____
T. Abo	T. _____	T. Wingate	T. _____
T. Wolfcamp	T. _____	T. Chinle	T. _____
T. Penn	T. _____	T. Permian	T. _____
T. Cisco (Bough C)	T. _____	T. Penn "A"	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	350	350	Fresh Water Sands				
350	1150	800	Salt/Anhydrite				
1150	2640	1490	Sand/Dolomite/Anhy				