

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-015-27467

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

648

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

2. Name of Operator

SDX Resources, Inc.

3. Address of Operator

P.O. Box 5061, Midland, TX 79704

4. Well Location

Unit Letter H: 1310 Feet From The East Line and 1360 Feet From The NORTH Line

Section 22

Township 19-S

Range 28-E

NMPM

Eddy

County

10. Date Spudded

7/5/93

11. Date T.D. Reached

7/10/93

12. Date Compl. (Ready to Prod.)

7/29/93

13. Elevations (DF & RKB, RT, GR, etc.)

3405 GR

14. Elev. Casinghead

N/A

15. Total Depth

2650

16. Plug Back T.D.

2518

17. If Multiple Compl. How
Many Zones? 2

18. Intervals
Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

1682-1908 QUEEN (12/17/93) 2107-2290 GRAYBURG (7/29/93)

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

CNL/DLL

22. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0	377	12 1/4"	250 SX	0
5 1/2"	15.50	2645	7 7/8"	750 SX	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	1974	No

25. TUBING RECORD

26. Perforation record (interval, size, and number)

1682-1908 26 .40" HOLES (12/17/93)

2107-2290 23 .40" HOLES (7/29/93)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

1682-1908 2000 GAL 10% ACETIC/400 GAL H2O

57 TONS CO2/83,000 # 12/20

2107-2290 3000 GAL 15% NEFE/37,000 GAL

PRODUCTION

110,000 # 12/20

28. Date First Production

7/29/93

Production Method (Flowing, gas lift, pumping - Size and type pump)

PUMPING - 12'X2 1/2 X2" THD PUMP

Well Status (Prod. or Shut-in)

PROD.

Date of Test

8/13/93

Hours Tested

24

Choke Size

Open

Prod'n For
Test Period

4

Oil - Bbl.

4

Gas - MCF

TSTM

Water - Bbl.

5

Gas - Oil Ratio

Flow Tubing Press.

10

Casing Pressure

10

Calculated 24-
Hour Rate

Oil - Bbl.

4

Gas - MCF

TSTM

Water - Bbl.

5

Oil Gravity - API - (Corr.)

36

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Chuck Morgan

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed
Name

John Pool

Title Vice President

Date 11/30/94

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers 1100 _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 1660 _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg 2010 _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 2410 _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	350	350	Fresh Water Sands				
350	1100	750	Salt/Anhydrite				
1100	2650	1550	Sand/Dolomite/Anhy				