

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

Santa Fe, New Mexico 87504-2600

Form C-105
Revised 1-1-89

RECEIVED

JAN 20 1995

WELL API NO.

30-015-27468

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

648

7. Lease Name or Unit Agreement Name

EAST MILLMAN
9832

8. Well No.

#209

9. Pool name or Wildcat

E MILLMAN-Q-G-SA 46555

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

2. Name of Operator

SDX RESOURCES, INC.

3. Address of Operator

P. O. BOX 5061, MIDLAND, TX 79704

4. Well Location

Unit Letter H : 10 Feet From The EAST Line and 1390 Feet From The NORTH Line

Section 22 Township 19-S Range 28-E NMPM EDDY County

10. Date Spudded

7/18/93

11. Date T.D. Reached

7/27/93

12. Date Compl. (Ready to Prod.)

8/13/93

13. Elevations (DF & RKB, RT, GR, etc.)

3409 GL

14. Elev. Casinghead

15. Total Depth

2650'

16. Plug Back T.D.

2600' / 2500'

17. If Multiple Compl. How Many Zones?

2

18. Intervals Drilled By

Rotary Tools

XX

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

2544-48, 2555-60 (SA) 2214-2400 (GRAYBURG)

20. Was Directional Survey Made

YES

21. Type Electric and Other Logs Run

CNL/DLL

22. Was Well Cored

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	380'	12 1/4"	350 SX "C"	
5 1/2"	15.50#	2900'	7 7/8"	775 SX "C"	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"		NO

26. Perforation record (interval, size, and number)

2544-2560, 15.40" SHOTS (SAN ANDRES)
2214-2400, 25.40" SHOTS (GRAYBURG)

NOTE: PLUGBACK FROM SAN ANDRES ZONE.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2544-2560	3000 GAL 15% HCL.
2214-2400	3000 GAL 15% HCL, FRAC W/ 40,000 GAL/100,000# 12/20

PRODUCTION

28. Date First Production 8/13/93		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING, 12' X 2" X 2 1/2" THD PUMP				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 8/18/93	Hours Tested 24 HRS	Choke Size OPEN	Prod'n For Test Period	Oil - Bbl. 45	Gas - MCF 85	Water - Bbl. 105	Gas - Oil Ratio 1300
Flow Tubing Press. 20	Casing Pressure 20	Calculated 24- Hour Rate	Oil - Bbl. 45	Gas - MCF 85	Water - Bbl. 105	Oil Gravity - API - (Corr.) 36	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

Chuck Morgan

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

[Signature]

Printed Name

John Pool

Title

Vice President, Date 1/25/95

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers <u>1180</u>	T. Devonian _____
T. Queen <u>1640</u>	T. Silurian _____
T. Grayburg <u>2060</u>	T. Montoya _____
T. San Andres <u>2540</u>	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	350	350	FRESH WATER SANDS				
350	1180	830	SALT/ANHYDRITE				
1180	2650	1470	SAND/DOLOMITE/ANHYDRITE				