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District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

JAN 30 1995
OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

OIL CON. DIV.
DIST. 2

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address SDX RESOURCES, INC. P. O. Box 5061 Midland, TX 79704-5061		OGRID Number 020451
		Reason for Filing Code New Well
API Number 30-015-27468	Pool Name Millman-Queen-Grayburg-San Andres, East	Pool Code 46555
Property Code 009832	Property Name Millman Unit, East	Well Number 209

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South Line	Feet from the	East/West line	County
H	22	19S	28E		1390	North	10	East	Eddy

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South Line	Feet from the	East/West line	County
H	22	19S	28E		1390	North	10	East	Eddy
Lee Code S	Producing Method Code P	Gas Connection Date		C-129 Permit Number	C-129 Effective Date		C-129 Expiration Date		

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
015694	Navajo Refining Company P. O. Box 159 Artesia, NM 88210	2232910	O	
009171	GPM Gas Corporation P. O. Box 5050 Bartlesville, OK 74004	2232930	G	

IV. Produced Water

POD 2232950	N 11 19S 28E	POD ULSTR Location and Description Eddy County
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V. Well Completion Data

Spud Date 7/18/93	Ready Date 8/13/93	TD 2650	PBTD 2500	Perforations 2307-2456
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	
12 1/4"	8 5/8"	380	350 SX	
7 7/8"	5 1/2"	2650	775 SX	

VI. Well Test Data

Date New Oil 8/13/93	Gas Delivery Date 8/13/93	Test Date 8/18/93	Test Length 24 hrs	Tbg. Pressure 20	Csg. Pressure 20
Choke Size Open	Oil 65	Water 105	Gas 85	AOF --	Test Method Prod. Tester

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Title:

Date:

John Pool
Vice President

1/26/95

Phone: 915-685-1761

OIL CONSERVATION DIVISION
ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

Approved by:

Title:

Approval Date:

FEB 9 1995

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date