RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

	6. RRC District						
	7. RRC Lease Number. (Oil completions only)						
	er RRC Records or Wildo		Each Completion Report.) 2. LEASE NAME		8. Well Number		
1. FIELD NAME (** P		212					
			E Millman		9. RRC Identification Number		
3. OPERATOR	_				(Gas completions only)		
SDX Resource	s, Inc.				_		
4. Address P.O. Box 506	_{3M} = 6 1993	10. County					
5. LOCATION (Section	n, Block, and Survey)	2	Eddy				
		RECORD	OF INCLINATION	N			
*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)		
	370	1/4	.44	1.62	1.62		
370		1/2	.88	4.30	5.92		
859	489	1 1 / 4	2.19	10.92	16.84		
1358	499	3/4	1.31	2.86	19.70		
1577	219	1/2	.88	4.35	24.05		
2072	495		1.31	5.30	29.35		
2477	405 168	3/4	1.31	2.20	31.55		
2645	100						
17. Is any informat 18. Accumulative t *19. Inclination mes 20. Distance from s	pace is needed, use the ion shown on the reve otal displacement of wasurements were made surface location of we	rse side of this fovell bore at total in — Tul It to the nearest in	orm? yes X depth of 2645 bing Casing lease line	feet = 31.55 Open hole	Drill Pipe feet.		
21. Minimum distar	nce to lease line as pr	escribed by field	rules	ner whatsoever?			
22. Was the subject (If the answer	t well at any time inte to the above question	entionally deviate is "yes", attach	d from the vertical in any man written explanation of the cir-	cumstances.)			
Resources Code, the have personal knowled sides of this form and plete to the best of	A CERTIFICATION penalties prescribed in It I am authorized to ma edge of the inclination d that such data and fact my knowledge. This cer cs (*) by the item numbe	ike this certification ata and facts place is are true, correct, tification covers al	s Natural nn, that I d on both and com- ll data as I declare under Resources Code, th have personal know that all data prese complete to the bes information pre	OPERATOR CERTIFICATION I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of all information presented in this report, and that all data presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by asterisks (*) by the item numbers on this form.			
Signature of Authoriz	red Representative azeal-President	-		Signature of Authorized Representative			
Name of Person and	Title (type or print) cd/b/a CapSta			Name of Person and Title (type or print)			

Railroad Commission Use Only:

Name of Company
214

Telephone: Area Code

Date : _ Approved By : _

Operator

Telephone: _____Area Code

727-8367

^{*} Designates items certified by company that conducted the inclination surveys.

RECORD OF INCLINATION (Continued from reverse side)

se of the well is	ny operation, the cour ry holes that are ping	e Commission shall be When, as a result of a bd and completed as d	a with rotary tools or on wells that are drille	en annea or deepene n survey is required o	An inclination survey n Commission for each w changed. No inclinatio (Inclination surveys are		
			Oli di Bolei				
		<u> </u>	te sheet and check here	s needed, attach separa	KEWVEK2:		
					1		
					 		
							
							
		·					
			<u> </u>				
16. Accumulative Displacement (feet)	15. Cowse Dispiscement (feet)	14. Displacement per Hundred Feet (Sine of Angle X100)	*13. Angle of Inclination (Degrees)	12. Course Length (Hundreds of feet)	II. Messured Depth (feet)		
(abits estevel monitoral and a state state)							

This report shall be filed in the District Office of the Commission for the district in which the well is drilled, by attaching one copy to each appropriate completion for the well. (except Plugging Report)

The Commission may require the submittal of the original charts, graphs, or discs, resulting from the surveys.

provisions of Statewide Rule 11.

STATE OF TEXAS }
COUNTY OF COLLIN }

The attached instrument was acknowledged before me on the day of aug , 193 by James L. Brazeal as

President of BRAZEAL, INC. d/b/a CapStar Drilling.



Paula Carlisle - Notary Public

My commission expires: January 11, 1997