

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87501

WELL API NO.
30-015-27481

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

648

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

OIL CON. DIV.

b. Type of Completion:

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF RESVR ☐

OTHER ☐

DIST. 2/

7. Lease Name or Unit Agreement Name

EAST MILLMAN UNIT
9832

2. Name of Operator

SDX RESOURCES, INC.

8. Well No.

210

3. Address of Operator

P. O. BOX 5061, MIDLAND, TX 79704

9. Pool name or Wildcat

E. MILLMAN-Q-GB-SA 46555

4. Well Location

Unit Letter D: 990 Feet From The NORTH Line and 990 Feet From The WEST Line

Section 23 Township 19-S Range 28-E NMPM EDDY County

10. Date Spudded

09/29/93

11. Date T.D. Reached

10/09/93

12. Date Compl. (Ready to Prod.)

10/21/93

13. Elevations (DF & RKB, RT, GR, etc.)

3408 GT

14. Elev. Casinghead

15. Total Depth

2990'

16. Plug Back T.D.

2750'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

XX

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

2164-2416 GRAYBURG

20. Was Directional Survey Made

YES

21. Type Electric and Other Logs Run

22. Was Well Cored

23. CNL / DLL

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	385'	12 1/4"	380 SX "C"	
5 1/2"	15.50#	2985'	7 7/8"	975 SX "C"	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	2545'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

2164-2416 26 .40" HOLES

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

2164-2416 ACIDIZE W/3000 GAL 15%
HCL. FRAC W/60,000 GAL/
160,000# 12/20.

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
10/21/93		PUMPING 2" x 2 1/2" x 12' THD PUMP					PRODUCING	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	THD PUMP	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11/15/93	24 HRS	OPEN		65		105	135	1615
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)		
35	25		65	105	135	36		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

Chuck Morgan

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name John Pool

Vice President 1/25/95
Title Date

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers 1210	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 1630	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg 2220	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 2550	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
No. 2, from to feet
No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	350	350	FRESH WATER SANDS				
350	1210	860	SALT/ANHYDRITE				
1210	2990	1780	SANDSTONE/DOLOMITE/ ANHYDRITE				