

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

30-015-27486

Operator <u>Marathon Oil Co.</u>		Lease <u>Indian Hills St. Com</u>		Well # <u>8</u>	
Location of Well	Unit <u>M</u>	Section <u>36</u>	Township <u>20</u>	Range <u>24</u>	County <u>Eddy</u>
Drilling Contractor	<u>NA</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

* Witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>20</u>	<u>16</u>	<u>Cond. 55</u>		<u>40</u>	<u>Redi-Mix Surf</u>
<u>12 1/4</u>	* <u>9 5/8</u>	<u>32.3</u>		<u>1200</u>	<u>900 Surf</u>
<u>8 3/4</u>	<u>7</u>	<u>23, 26</u>		<u>8200</u>	<u>920 +/- 1000</u>

Casing Data:

Surface _____ joints of 9 5/8" inch 36 # Grade J-55

(Approved) (Rejected)

Inspected by M.S. date July 28-93

Cementing Program

Size of hole 12 1/4" Size of Casing 9 5/8" Sacks cement required _____Type of Shoe used guide Float collar used insert Btm 3 jts welded yesTD of hole 1206' Set 1206' Feet of 9 5/8" Inch 36 # Grade J-55(New) used csg. @ 1206' with 200 270cc sacks neat cement around shoe
+ 900 sax Pacesetter Lite additives 10# gilsonite, 1/4# celoscal, 370ccPlug down @ 1:45 (AM) (PM) Date July 30-93Cement circulated No No. of Sacks -0-Cemented by Western Company Witnessed by Mike StubblefieldTemp. Survey ran @ 3:30 (AM) (PM) Date July 30-93 top cement @ 140'Casing test @ _____ (AM) (PM) Date x reverse side

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: +200 sr thixset - C

Lost circulation - 85'

Last drlg break @ 1108'

1. Tag TOC @ 150' w/50 sx c 390 cc
2. Tag TOC @ 150' w/50 sx c 390 cc
3. Tag TOC @ 75' w/50 sx c 390 cc
4. Tag TOC @ 65' w/50 sx c 390 cc
5. Tag TOC @ 50' w/80 sx c 390 cc + 1 yd pea gravel
cement circulated to surface.