

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

AUG 17 1993

WELL API NO.
30-015-27486

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
E-10083

7. Lease Name or Unit Agreement Name
INDIAN HILLS ST COMM

8. Well No.
8

9. Pool name or Wildcat
S. DAGGER DRAW (UPPER PENN)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Marathon Oil Company

3. Address of Operator
P.O. Box 552 Midland, Tx. 79702

4. Well Location
Unit Letter M : 976 Feet From The SOUTH Line and 660 Feet From The WEST Line

Section 36 Township 20-S Range 24-E NMPM EDDY County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3623' GR 3641' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐ CASING TEST AND CEMENT JOB ☒
OTHER: ☐ OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PRESET 16" CONDUCTOR @ 56' (KB). MIRU PETERSON #1. SPUD 12 1/4" HOLE @ 23:15 HRS, 7-27-93. DRILLED TO 65', LOST RETURNS. DRY DRILLED TO 1207'. RAN 27 JTS, 9 5/8", 36#, K-55 STC CSG. SHOE @ 1206', FLOAT @ 1158'. RU WESTERN, CMTD W/200 SX THIXAD, 900 SX PACESETTER LITE, 200 SX CLASS "C". DID NOT CIRCULATE CMT. WOC 4 HRS. RAN TEMP. SURVEY, FOUND TOC @ 150'. RAN 1" TO 150' PUMPED 150 SX CLASS "C". WOC. FOUND TOC @ 75', RAN 1" & PUMPED 50 SX CLASS "C". WOC. RUN 1" TO 60', PUMPED 50 SX CLASS "C", RAN 1" TO 55', PUMPED 80 SX CLASS "C"; CIRCULATED 20 SX TO SURFACE. CUT CSG, INSTALLED 9 5/8" X 11" 3M CSG HEAD. TESTED WELD TO 600#. NU 11" 3M DUAL RAMS, ANNULAR & CHOKE MANIFOLD. TESTED RAMS, CHOKE LINES, MANIFOLD AND SURFACE VALVES TO 300/3000#, TESTED ANNULAR TO 1500#. TIH & TAGGED CMT @ 1145'. TOTAL WOC TIME-19 HRS. TESTED CSG TO 1000#, DRLD CMT TO 1185'. TESTED CSG TO 1000#. DRILLED SHOE & RESUMED DRLG FORMATION W/8 3/4" BIT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Don W. Pearce TITLE DRILLING SUPERINTENDENT DATE 8-10-93
TYPE OR PRINT NAME DON W. PEARCE TELEPHONE NO. 915-682-1626

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS

APPROVED BY SUPERVISOR, DISTRICT II TITLE SUPERVISOR, DISTRICT II DATE AUG 24 1993

CONDITIONS OF APPROVAL, IF ANY: