

- 9-05-93 SITP/SICP 0#. Fin running 2-7/8" tbg. R/U logger schl & locate pkr. Space out. N/D BOP. N/U xmas tree. Set pkr @ 7535' w/ 18K wt. Install treesaver. R/U Western. Load annulus to 2000 psi. Test lines to 10,000# - OK. MU steel flowline to pit. Perform 1500 gals DBL inhib. NEFE acid job. Load tbg w/ 64,000 SCF N<sub>2</sub> pad to 4000 psi. Cut N<sub>2</sub> & start acid. At 8600 psi, pump pressure perf guns fired. Pressure dropped rapidly. Fin pumping 20% acid. Flush to btm perf @ 1 BPM w/ 500 SCF N<sub>2</sub>. ISDP 600 psi. Avg treating press 1000 psi. Load to recover 61 bbls. Total N<sub>2</sub> 101,500 SCF. Pull treesaver. Open to pit w/ 550 psi SITP. Flow heavy stream of N<sub>2</sub> & load wtr to pit on wide open choke. After 5-1/2 hrs, flowing N<sub>2</sub> & KCl, load w/ 700 psi FTP. SI well @ 2200 hrs. DC = \$13,968. TC = \$514,893.
- 9-06-93 SITP 1450 psi. Open well to frac tank in 8 hrs, flow 175 BW w/ no show oil. No estimate on gas. H<sub>2</sub>S 8000 ppm. Chlorides on wtr sample 3900. R/D DA&S unit. Move to Indian Basin Unit #4. R/U Diamond Well Service unit. DC = \$3,419. TC = \$518,312.
- 9-07-93 MIRU well test equip. w/ flare line. Test well. At 1400 hrs, 30/64 ck, FTP 760# TP. 5 hrs produced 7 BO & 130 BW. ISIP 980#; 10 min SI - 1000#; 30 min SI - 1100#; 60 min 1100#. R/D equip. TC = \$518,312.
- 9-08-93 R/U kill truck. Bullhead 45 bbls 2% KCl down tbg; well dead. Bled pressure off backside & load annulus w/ 3 bbls KCl. P/U xmas tree to open bypass on pkr. Remove xmas tree & N/U BOP. Pull pkr loose. POOH w/ 2-7/8" tbg to remove schl TCP perf'g guns. Found TCP tools had parted, leaving (6) perf guns in hole. Also lost (1) slip segment off schl pkr. Total length of fish 125'. Estimated top of fish @ 7838'. Ran 30 stds tbg in hole open-ended. Secured well. SDFN. DC = \$32,342. TC = \$555,254.
- 9-09-93 SITP 100#. Pumped 10 bbls 2% KCl dn tbg. Well dead. POOH w/ tbg. P/U 5-3/4" OD overshot w/ cutlip guide & 4-1/2" grapple, bumper sub, jars & (4) 4-5/8" OD collars. TIH, went over top of fish @ 7838'. Caught fish & POOH w/ same. L/D (6) TCP perf guns. Top jt had 3' split @ top. Third gun from btm had 6' long vertical break in blank section. L/D fishing tools. N/U 7-1/16"x 3000 annular BOP. Run 30 stds tbg. Secured well. SDFN. DC = \$7,912. TC = \$563,166.
- 9-10-93 Well dead. Pull 30 stds tbg. Makeup & run ESP submersible pump (psi monitor, (2) 87.5 HP motors, (2) protectors, (2) gas separators & (3) pumps). Total ESP tools 129', including the 65' shroud. Ran 4' pup above ESP & 248 jts 2-7/8" EUE tbg & set btm of ESP tools @ 7882.60'KB meas. Pull BOP's; MU seaboard pressure head. Tie-in electric line; MU tbg valve & choke. Closed all valves. Secured well. TURN WELL OVER TO IBGP @ 1700 hrs. SDFN. DC = \$4,141. TC = \$567,307.
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- 9-21-93 Last report 9-10-93. MIRU PU. SITP 600#, SICP 1600#. Bled press dn on csg. Killed well w/ 2% KCl wtr. N/D WH. N/U hydraulic BOP's & Hydril. R/U ESP. POOH w/ 248 jts 2-7/8" L-80, 1-4"x 2-7/8" sub & ESP pump. WIH w/ Watson RBP & set @  $\pm$  3600'. Tested pipe rams to 1000#, did not hold. Blew 8-5/8" adapter flange to the OTC-seaboard headoff. N/D Hydril & BOP. N/U BOP's to 6"x 900 csg spool. Tested pipe rams to 2000# - OK. Rel RBP. Secured well. SDFN. DC = \$7,496. TC = \$574,823.
- 9-22-93 SICP - 400#, SITP - 350'. Killed well. Finished in hole tallying tbg & Watson RBP. Set RBP @ 7911' KB. POOH w/45 stds. RIH w/bridge plug. Set @ 103'. Tested to 1000 psi. ND BOP. NU 7-1/16" 5M sec-board head w/adaptor flange. NU BOP & Hydril. Tested blind rams, pipe rams, hydril to 1500 psi. Pulled up L/D bridge plug. Shut in for night. DC = \$5,450. TC = \$580,2753.
- 9-23-93 200 psi on csg killed well. POOH w/2-7/8" tbg. RIH w/Watson pkr & scab liner. Ran bottom pkr, 3 jts of 4-1/2", STC 10.4# csg top pkr on 242 jts of 2-7/8" tbg. Landed bottom pkr @ 7674'. Top at 7536', set both pkrs, OK. Released from on/off tool. POOH leaving 15 stds in hole. Shut in for night. DC = \$3,750. TC = \$584,023.