	DATE	U-14-93 Marathon O. Company FIELD S. Dagger Dra
		HISTORY OF OIL OR GAS WELL
		BLOCK
	WELL NO	D3 LEASE Indian Hills State CommSECTWPR
	STATE	New Mexico COUNTY Eddy AFE No.: 635593
		ELEV
		TOP OF OIL STRING ELEV HISTORY PREPARED BY Carrie Byrom
	MEASUREM TAKEN FR	COP OF ROTARY TABLE ELEV IITLECOBLOCATION
	lt is o	GRD. OR MATELEV f the greatest importance to have a complete history of the well. Use this form in reporting the history of all important operations
	at the fishing	well, together with the dates thereof, including size of hole, size and number of bits, complete description of casing, cementing, or drilling difficulties, surveys, all tests, all completion operations and procedure, etc.
	DATE	
	7-28-93	First Report: Location - 976' FSL & 660' FWL, Section 36, T-20-S. R-24-E. Eddy County, New Mexico. Staked by John West 4-22-93. GR elev 3631'; KB elev 3647'. Purpose: To drill & complete an 8000'TVD Upper Penn development well. MIRU Peterson Rig #6. Spudded well @ 12:00 hrs 7-28-93. Lost returns, dry drilling. DC = \$4,832.
	7-29-93	Drld 270-420'. W.L.S. @ 378', 1.25°. Drld 420-851'. W.L.S. @ 800'. 1.25°. Tripping for bit @ 0600 hrs. DC = \$13,443. TC = \$13,443.
	7-30-93	Finish bit trip. Drld 851-1207'. Ran 9-5/8" csg. Set @ 1206'. Float @ 1158'. Cemented w/ total 1300 sks. Ran temp svy. TOC @ 150'. 06:00 hrs WOC. DC = 23,556. TC = \$41,831.
	7-31-93	Finish cementing to surface. Install "A" section wellhead. NU BOP stack & testing same. Picking up BHA. $DC = $33,392$. $TC = $75,223$.
	8-01-93	Trip in hole w/ BHA. Drld 130' of cement & insert baffle. Tested csg to 1000#. Drld 1207-1770'. WL survey @ 1285', 1-1/4° 06:00 hrs drilling @ 30'/hr. DC = \$11,413. TC = \$86,636.
	8-02-93	Drld 1770-2405' in 23.5 hrs. Two WL surveys 1781' @ 1° & 2278' @ $1^{-1/4^{\circ}}$ DC = \$13,096. TC = \$99,732.
	8-03-93	23.75 hrs drlg from 2405-2980', 575' ftg. Svy @ 2773', 1-1/4°. DC = \$11,370. TC = \$111,102.
	8-04-93	23.75 hrs drlg from 2980-3555', 575' ftg. Svy @ 3238', 3/4°. DC = \$13,632. TC = \$124,734.
1	8-06-93	5-3/4 hrs finish trip. 1 hr wash & ream 47' to bottom. Drill from 3945-4237'. Svy @ 4194 1-1/4°. Drill from 4237-4335'. DC = \$8,338. TC = \$141,021.
	8-07-93	23 hrs drlg from 4335-4886', 551', Svys @ 4373', 1-1/2°; 4530' 1-3/4°; 4686' 1-3/4°. DC = \$29,517. TC = \$170,538.
	8-08-93	21.75 hrs drlg from 4886-5330', 444', Svys @ 4841', 2-3/4°; 4967' 3°; 5090' 3-1/4°; 5215' 3°. DC = \$8,831. TC = \$179,369.
	8-09-93	22.50 hrs drlg from 5330-5780', 450', Svys @ 5340', 2-3/4°; 5465' 2-3/4°; 5620' 2-3/4°. DC = \$9,336. TC = \$188,705.
	8-10-93	Drld to 5800', run gyroscopic from surf to 5745'. Drld to 5848', trip L/D BHA. P/U dynadrill motor w/ 1-1/4° bent sub & monel DC. Inspected DC's L/D 1 DC w/ cracked pin. 3-3/4 hrs drill directional w/ motor & steering tool. DC = $11,119$. TC = $199,824$.
	8-11-93	20.25 hrs directional drill w/ steering tool, made 267', 3-3/4 hrs connections & svys. $DC = $21,409$. $TC = $225,066$.
	8-12-93	13.75 hrs directional drill w/ steering tool, made 180', 3-3/4 hrs connections. 6.5 hrs trip hole in DP; chg out BH motor. $DC = $12,898$. $TC = $237,964$.
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