

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-116
Revised 1/1/89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Submit 2 copies to Appropriate
District Office.

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

GAS - OIL RATIO TEST

Operator Marathon Oil Company		Pool S. DAGGER DRAW (UPPER PENN)		County EDDY	
Address P.O. Box 552, Midland, Texas, 79702		TYPE OF TEST - (X)		Completion ☒ Special ☐	
WELL NO.		LOCATION		DATE OF TEST	
LEASE NAME		U S T R		DATE OF TEST	
INDIAN HILLS ST. COMM		M 36 20 24		11-19-93	
CHOKES		TBG. PRESS.		DAILY ALLOW. ABLE	
SIZE		150		M	
PROD. DURING TEST		WATER BBL.		OIL BBL.	
GRAV. OIL		42		105	
GAS MCF.		515		GAS - OIL RATIO CU.FT/BBL.	
4905					

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature
Thomas M. Price

Printed name and title
Thomas M. Price
Date
915-687-8324
Telephone No.

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)