

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-015-27486
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-10083
7. Lease Name or Unit Agreement Name INDIAN HILLS STATE COM
8. Well No. 8
9. Pool name or Wildcat SOUTH DAGGER DRAW UPPER PENN ASSOC.
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL: 3631

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Marathon Oil Company
3. Address of Operator P.O. Box 552, Midland, TX 79702
4. Well Location Unit Letter M : 976 Feet From The SOUTH Line and 660 Feet From The WEST Line Section 36 Township 20-S Range 24-E NMPM EDDY County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL: 3631

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work commenced 9/30/98. See attached sheet for details.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Garry Larke TITLE Engineer Technician DATE 12/11/98
TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE 12-23-98
CONDITIONS OF APPROVAL, IF ANY:



UNIVERSITY OF TORONTO
LIBRARIES

Indian Hills State Com #8
API # 30-015-27486

ATTACHMENT to FORM C-103

December 11, 1998

1. MIRU PU. ND wellhead, NU BOP. POOH w/tubing. TIH & latch onto RBP. Release & POOH with RBP.
2. RIH & tag TD (7943'). Rig up air units and jet casing with air and foam. String stuck. Worked free. Pull 15 stands.
3. Start wellbore clean out with air. Pressure 1440# down tubing.
4. RIH w/bailer. Set down solid after 5 minutes. POOH w/bailer & dump. LD bailer, pick up PPI tools and TIH.
5. Load tubing & test packer. Pump RFC valve down, open and close. Acidize existing perfs w/15% Ferchek HCL acid using 4' spacing & 50 gals./ft. POOH w/PPI tools & LD.
6. RIH w/RBP. Set, loaded & tested to 500 psi.
7. ND BOP. NU seaboard head. NU BOP. RIH w/sub pump and production tubing. Land tubing in head. ND BOP & NU wellhead. Connect to drive and start pump. RD PU.