

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL & GAS COMMISSION
DRAWER DD
ARTESIA, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

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SEP 29 1993

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Conoco Inc.

3. Address and Telephone No.
10 Desta Drive STE 100W, Midland, TX 79705 (915)686-5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL & 660' FEL, SEC. 35, T-20S, R-24E, UNIT LTR 'H'

5. Lease Designation and Serial No.

NM 045276

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

PRESTON 35N FEDERAL #8

9. API Well No.

30-015-27489

10. Field and Pool, or Exploratory Area

SO. DAGGER DRAW UPPER PENN

11. County or Parish, State

EDDY, NM

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other SET PROD. CSG.	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-29-93 DRILLED 8 3/4" HOLE TO TOTAL DEPTH OF 8100. SHOE SET @ 8100' AND COLLAR @ 8053'.
GIH W/ 180 JTS 7" 26# K-55 LT&C CSG SET @ 8100'.
FIRST STAGE LEAD SLURRY: 305 SX PP H/LW W/ 5# GILSONITE + 1/4# FLOCELE, TAIL SLURRY 175 SX
PP W/ 8# SILICALITE + 3/10% HALAD 344 + 4/10% HALAD 322. DISPLACED W 308 bbl FW & MUD.
SECOND STAGE LEAD SLURRY: 640 SX PPHC + 1/4# FLOCELE, TAIL SLURRY 100SX HOWCO PP NCAT.
DISPLACED W/ 191 bbl FW. BUMPED PLUG @ 12:31 AM ON 8-29-93 W/ 2900 PSI.
BLM NOTIFIED ON 8-28-93. Released Rig at 5 AM on 8-29-93.

THE WELL IS CURRENTLY WAITING ON A COMPLETION RIG.

J. Lara

SEP 30 11 24 AM '93

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14. I hereby certify that the foregoing is true and correct

Signed *Bill T. Hendley*

Title SR. REGULATORY SPEC

Date 8-31-93

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____