

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT

DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NM 045276

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

PRESTON 35N FEDERAL #8

9. API WELL NO.

30-015-27489

10. FIELD AND POOL, OR WILDCAT

S. DAGGER DRAW UPPER PEN
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC 35, T-20S, R-24E

12. COUNTY OR PARISH
EDDY13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other ☐

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS AND TELEPHONE NO.

10 DESTA DR STE 100W, MIDLAND, TEXAS 79705 (915)-686-5424

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1650' FNL & 660' FEL UNIT LTR 'H'

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 8-6-93 16. DATE T.D. REACHED 8-29-93 17. DATE COMPL. (Ready to prod.) 9-16-93 18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* GL 3645.1 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 8100 21. PLUG, BACK T.D., MD & TVD 8050 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY → XX ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7700 - 7775 CISCO CANYON 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL/AIDL/CCL

27. WAS WELL CORRED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	39.5	1066	14 3/4	1100 SX	NONE
7	26	8100	8 3/4	1220 SX	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	7647	7647

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

4" HSC W/ 4 JSPF AT 7700 - 7720,
7726 - 7752 AND 7760 - 7775

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7700 - 7752	ACID W/ 8 bbl 20% HCL
7760 - 7775	ACID W/ 8 bbl 20% HCL

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
9-16-93		FLOWING					PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKS SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO	
9-20-93	24		→	484	600	336	1239	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)		
360		→	484	600	336	45.0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY

E.C. GARCIA

35. LIST OF ATTACHMENTS

LOGS & DIVIATION REPORT

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Eric R. Kennedy TITLE SR. STAFF ANALYST

DATE 10-6-93

*(See Instructions and Spaces for Additional Data on Reverse Side)