

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE
(See other instructions on reverse side)FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NM 045276

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

PRESTON 35N FEDERAL #8

9. API WELL NO.

30-015-27489

10. FIELD AND POOL, OR WILDCAT

S. DAGGER DRAW UPPER PEN

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC 35, T-20S, R-24E

12. COUNTY OR PARISH

EDDY

13. STATE

NM

1a. TYPE OF WELL:

OIL WELL ☒GAS WELL ☐DRY ☐Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF. RENVR. ☐Other ☐

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS AND TELEPHONE NO.

10 DESTA DR STE 100W, MIDLAND, TEXAS 79705 (915)-686-5424

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1650' FNL & 660' FEL UNIT LTR 'H'

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

EDDY

13. STATE

NM

15. DATE SPUDDED

8-6-93

16. DATE T.D. REACHED

8-29-93

17. DATE COMPL. (Ready to prod.)

9-16-93

18. ELEVATIONS (DP, RKB, RT, GR, ETC.)*

GL 3645.1

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8100

21. PLUG, BACK T.D., MD & TVD

8050

22. IF MULTIPLE COMPL., HOW MANY*

1

23. INTERVALS DRILLED BY

XX

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

7700 - 7775 CISCO CANYON

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL/AIDL/CCL

27. WAS WELL CORRED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	39.5	1066	14 3/4	1100 SX	NONE
7	26	8100	8 3/4	1220 SX	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	7647	7647

30. TUBING RECORD

31. PREPARATION RECORD (Interval, size and number)

4" HSC W/ 4 JSPF AT 7700 - 7720,
7726 - 7752 AND 7760 - 7775

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7700 - 7752	ACID W/ 8 bbl 20% HCL
7760 - 7775	ACID W/ 8 bbl 20% HCL

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
9-16-93		FLOWING				PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-20-93	24		→	484	600	336	1239
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
360		→	484	600	336	45.0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY

E.C. GARCIA

35. LIST OF ATTACHMENTS

LOGS & DIVIATION REPORT

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED



TITLE

SR. STAFF ANALYST

DATE

10-6-93

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
CISCO	7500	7800	DOLOMITE, FRACTURED & VUGULAR	GLORIETA	2224	
				YESO	2415	
				BONE SPRINGS	4055	
				WOLF CAMP	5580	
				CISCO-CANYON	7500	

38. GEOLOGIC MARKERS

WELL NAME AND NUMBER RESTON FEDERAL #8

4-0654

LOCATION SECTION 35, T20S, R24E
(Give Unit, Section, Township and Range)OPERATOR CONOCODRILLING CONTRACTOR McVay Drilling Company

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>1/2 237</u>	<u>4 1/2 4615</u>	<u>1 3/4 6384</u>
<u>1/2 560</u>	<u>4 3/4 4676</u>	<u>2 3/4 6635</u>
<u>1 1120</u>	<u>4 3/4 4738</u>	<u>2 1/2 6792</u>
<u>3/4 1532</u>	<u>4 3/4 4800</u>	<u>1 3/4 7044</u>
<u>3/4 1937</u>	<u>5 1/4 4867</u>	<u>1 1/4 7389</u>
<u>1/2 2346</u>	<u>5 4960</u>	<u>3/4 7828</u>
<u>3/4 2749</u>	<u>4 3/4 5053</u>	<u>1 1/4 8100</u>
<u>1 3214</u>	<u>4 1/2 5143</u>	
<u>1 3/4 3493</u>	<u>4 3/4 5272</u>	
<u>3/4 3839</u>	<u>4 1/2 5367</u>	
<u>2 4132</u>	<u>4 3/4 5461</u>	
<u>3 1/2 4288</u>	<u>3 1/2 5588</u>	
<u>4 4398</u>	<u>2 3/4 5743</u>	
<u>4 1/2 4490</u>	<u>1 3/4 6026</u>	
<u>4 1/4 4554</u>	<u>1 1/4 6189</u>	

Drilling Contractor McVay Drilling CompanyBy: Joe HayesSubscribed and sworn to before me this 31st day of August, 1993Tina Flemans

Notary Public

My Commission Expires: 8-16-97Lea County New Mexico