

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CORP. COMMISSION  
SUBMIT IN TRIPLICATE  
Drawer DD (Other instructions on  
Artesia, NM 88010

FORM APPROVED  
OMB NO. 1004-0136  
Expires: February 28, 1995

-30-015-27493

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		16. NO. OF ACRES IN LEASE 0.160		17. NO. OF ACRES ASSIGNED TO THIS WELL 160	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		18. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 799'		19. PROPOSED DEPTH 8,200'	
2. NAME OF OPERATOR Nearburg Producing Company		3. ADDRESS AND TELEPHONE NO. P. O. Box 823085, Dallas, TX 214-739-1778 75382-3085		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 990' FSL and 799' FWL, Section 31, T19S-R25E At proposed prod. zone	
5. LEASE DESIGNATION AND SERIAL NO. NM 25488		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME, WELL NO. Foster 31 Federal		9. AM WELL NO. 3		10. FIELD AND POOL, OR WILDCAT Dagger Draw North-Upper Pe	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 31-T19S-R25E		12. COUNTY OR PARISH Eddy		13. STATE NM	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 22 miles Northwest of Carlsbad, NM		15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 799'		20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3,573' GR		22. APPROX. DATE WORK WILL START 6-1-93			

PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36#	0-1,300'	775 sx Circulate
8-3/4"	7"	23# K-55	0-5,000'	950 sx Circulate
		26# K-55	5,000'-8,200'	See stipulations

Propose to drill the well to sufficient depth to evaluate the Cisco-Canyon formation. After reaching TD, logs will be run and casing set if the evaluation is positive. Perforate, test and stimulate as necessary to establish production.

Notice of Staking was filed 4-2-93 by Scott Kimbrough. Original Notice of Staking was 660' FSL and 660' FWL. It was necessary to move the location 330' North and 139' East due to County Hwy #23 and area pipelines.

APPROVAL SUBJECT TO  
GENERAL REQUIREMENTS AND  
SPECIAL STIPULATIONS  
ATTACHED

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Drilling Supt. DATE 4-19-93  
(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_  
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY (ORIG. SGD.) RICHARD L. MANUS TITLE Area Manager DATE 6/23/93

\*See Instructions On Reverse Side