

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NM 25488

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Foster 31 Federal #3

9. APIWELL NO.
30-015-27493

10. FIELD AND POOL, OR WILDCAT
Dagger Draw Upper Penn, No

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Section 31-T19S-R25E

12. COUNTY OR
PARISH
Eddy

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other NOV 4 11 41 AM '93
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other GAS

2. NAME OF OPERATOR
Nearburg Producing Company

3. ADDRESS AND TELEPHONE NO.
P. O. Box 823085, Dallas, Texas 75382-3085

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 990' FSL & 799' FWL of Section 31-T19S-R25E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

6/23/93

15. DATE SPUDDED 9/4/93 16. DATE T.D. REACHED 10/1/93 17. DATE COMPL. (Ready to prod.) 10/12/93 18. ELEVATIONS (DF, RKB, RT, CR, ETC.)* 3,573' GR 19. ELEV. CASINGHEAD 3,573'

20. TOTAL DEPTH, MD & TVD 8,035' 21. PLUG, BACK T.D., MD & TVD 7,957' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS 0 - 8,035' CABLE TOOLS NA

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7,648' - 7,859' Dagger Draw Upper Pennsylvanian, North 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/LDT/CNL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	1,101'	12-1/4"	1250 sx cement - Surface	None
7"	23# & 26#	8,036'	8-3/4"	1st stage 600 sx cement	None
				2nd stage 950 sx cmt-Sur	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	7,937'	

31. PERFORATION RECORD (Interval, size and number)

7,648' - 7,859' 2JSPF 260 Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7,648' - 7,859'	20,500 gals 20% gelled acid with ball sealers.

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
10/12/93		Pumping - 1750 Series Submersible					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
10/15/93	24	NA	→	273	1,456	1,206	5333	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
NA	NA	→	273	1,456	1,206			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Company Representative

35. LIST OF ATTACHMENTS

Inclination Survey, Electric Logs (DLL/LDT/CNL)

ACCEPTED FOR PRODUCTION

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Production Secretary

DATE

11/2/93

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
San Andres Glorieta Wolfcamp Canyon	581' 2,208' 5,122' 7,582'	2,208' 5,122' 7,582' 8,070'	Dolomite, Anhydrite, Shale Dolomite, Sand, Chert, Shale Lime, Shale, Sand Dolomite, Lime, Shale	San Andres Glorieta Wolfcamp Canyon	581' 2,208' 5,122' 7,582'	

38.

GEOLOGIC MARKERS