	-		av OIL Drawer		CUMMIDSING		
Form 3160-5			Artesia		88210	<i>د</i> رې	
(June 1990)		FED STATES IT OF THE INTE	ERIOR			FORM APPROVED Budget Bureau No. 1004–0135	
		LAND MANAGE				Expires: March 31, 1993 5. Lease Designation and Serial No.	
SU	NDRY NOTICES			19 0	en •	NM-4350	
Do not use this form for	ill or to deepen o	to deepen or reentry to a different reservoir.			6. If Indian, Allottee or Tribe Name		
Use "/	APPLICATION FOI	R PERMIT—" for	such pror	osals		-	
1		N TRIPLICATE RECEIVED			7. If Unit or CA, Agreement Designation		
1. Type of Well							
	Other DRILLIN	C WELL	.101.		7 100	8. Well Name and No.	
2. Name of Operator			Ph.21		9-0627	Unocal Federal 23 No.1	
	PENCE ENERGY			6-3079C	x'	9. API Well No.	
	849 Greenvil		Ste.381				
4. Location of Well (Footage, Sec.,	s 75206 escription)		· · · · · · · · · · · · · · · · · · ·	······································	10. Field and Pool, or Exploratory Area North Hackberry -		
					(Unit K)	Yates Seven Rivers 11. County or Parish, State	
1650'FSL, 23	c.23-195-30)E		(NESW)			
						Eddy County, N.M.	
22. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPO						RT, OR OTHER DATA	
TYPE OF SUBM			-	ł			
Notice of Intent	Notice of Intent		Abandonment			Change of Plans	
			Recompletion			New Construction	
X Subsequent Report			Plugging Back			Non-Routine Fracturing	
Final Abandonment Notice			Casing Repair Altering Casing			Water Shut-Off	
		X Other Spud/Casing				Dispose Water	
						(Note: Report results of multiple completion on Well Completion or Recompletion Report and Los form)	
3. Describe Proposed or Completed give subsurface locations an	Operations (Clearly state all d measured and true vertic	pertinent details, and giv al depths for all markers	e pertinent dates and zones perti	, including nent to this	estimated date of startin work.)*	ig any proposed work. If well is directionally drilled,	
6-22-93:	Well spudd	ed 8:00 AM	by Ca	netar	Rig No 1		
,				-	-		
6-23-93:	Drilled 17	Drilled 17-1/2" hole, set 12 Jts, 13-3/8", 48# H40 casing					
	to 502'. Cemented with 370 sx Cl. "C", $w/4$ % Gel + 2% CaCl.						
	Tail-in with 150 sx Cl. "C", w/2% CaCl - <u>Circ. 138 sx to pit</u> WOC 24 Hr - tested casing to 500# - Held OK						
	Drilled out w/12-1/4" bit.						
6-26-93:	Ran 44 Jts, 8-5/8", 28# ST&C, H40 casing, w/Centralizers,						
	to 1706' and cemented w/300 sx 35/65 POZ "C" + 6% D20 +2% CaCl. Tail-in w/150 sx Cl "C" + 2% CaCl. <u>Circ. 98 sx</u> to						
	pit. WOC 24 Hr.						
6 07 00		<u> </u>	_				
6-27-93:	rested BOP equipment.	and casin	g to 1	000#.	Install	ed H ₂ S monitoring	
~	Drilfed ou	t w/7-7/8"	bit.				
()	A	\mathcal{O}^{+++}					
4. I hereby certify that the foregoin	g is true and correct	1.0	······································				
Signed	W-LONG	Title Pe	rmit Ac	<u>ient</u>		Date June 28, 1993	
(This space for Federal or State	office use)	Г	0000000				
Approved by Conditions of approval, if any:		Date					
\checkmark		- i - [(ORIG. SG	De D	AVID R. GLAS	38	
Title 18 U.S.C. Section 1001, makes	it a crime for any nercon	knowingly and willow		2 #	993		
or representations as to any matter w	ithin its jurisdiction.	with the second	o make to any d	epartment	or agency of the United	States any false, fictitious or fraudulent statements	
		*See Instruc	ARESBAN	9, SRIPIA	MEXICO		
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