

RE-FILED 4/25/94

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPL.

(See other instructions on reverse side)

NM OIL CONS. COMMISSION
Drawer D Form approved.
Budget Bureau No. 1004-0137
Artesia, NM 88401
Expires August 31, 1985

c/sr

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REINFR. ☐ Other ☐
MAY 13 1994

2. NAME OF OPERATOR
SPENCE ENERGY COMPANY
Ph. 214-739-0027

3. ADDRESS OF OPERATOR
4849 Greenville Ave., Ste. 381
Dallas, Texas 75206

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1650' FSL, 2305' FWL, Sec. 23-19S-30E

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO. --- DATE ISSUED
June 6, 1993

15. DATE SPUDDED 6-22-93 16. DATE T.D. REACHED 6-28-93 17. DATE COMPL. (Ready to prod.) 1-12-94 18. ELEVATIONS (DF, RKB, RT, CR, ETC.)* 3286.4 GL

20. TOTAL DEPTH, MD & TVD 1999' 21. PLUG, BACK T.D., MD & TVD D.O. 1965' 22. IF MULTIPLE COMPL., HOW MANY* NA 23. INTERVALS DRILLED BY 10-1997'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
1868'-1880' (Yates)

26. TYPE ELECTRIC AND OTHER LOGS RUN
Compensated Z-Densilog/Neutron/Gamma Ray

25. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	502'	17-1/2"	520 sx (Cir. 138 sx)	None
8-5/8"	28#	1706'	12-1/4"	450 sx (Cir. 98 sx)	None
5-1/2"	17#	1997'	7-7/8"	100 sx (TC 1486')	None
4"	11.4#	1800'		100 sx Circulated	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	1770'	1770'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Perf. 1692-1700', 1736'-40', 1752-96', 1810'-24', 1868'-80' W/1 SPF (Squeeze Cemented Perfs 1692'-1824')		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		1692'-1880'	500 Gal. 15% NEFE
		1692'-1880'	8522 Gal. CO + 78,000 #16/30 Sand
		1868'-1880'	Re-Acid. W/1000 Gal. NEFE

33.* PRODUCTION				WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			Producing	
7-25-93	Flow				

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-12-94	24	1/2"	→	35	10.5	65	300
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
50	Pkr.	→			535	33°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented - Pending Gas Sales Contract
TEST WITNESSED BY
Vern Spence

35. LIST OF ATTACHMENTS
Inclination Survey, 2 copies GRN Log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.
SIGNED Jerry W. Long TITLE Permit Agent DATE 1/14/94

*(See Instructions and Spaces for Additional Data on Reverse Side)