

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Drawer 00  
Artesia, NM 88210

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM 4350
2. NAME OF OPERATOR Spence Energy Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 4849 Greenville Avenue, Suite 381, Dallas, TX 75206		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650' FSL & 2305' FWL of Sec. 23-19S-30E Unit Letter K (SENEWS)		8. FARM OR LEASE NAME Unocal Federal 23
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 3286.4 G.L.	9. WELL NO. 1
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		10. FIELD AND POOL, OR WILDCAT N. Hackberry Yates
		11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23-19S-30E
		12. COUNTY OR PARISH Eddy
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input checked="" type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Fracture treated Yates Sand 1752-1760', 1780'-1792', 1810'-1824', 1868'-1880', with 50,000 gals gelled kcl water, 90,000# 12-20 Brady Sand, max press 2100#, avg rate 15.6 BPM, avg press 1990#. Treated down 4" csg. utilized 50 ball sealers.

RECEIVED

MAY 31 1995

OIL CON. DIV.  
DIST. 2

RECEIVED  
APR 24 8 54 AM '95  
CARRASO AREA  
OFFICE

18. I hereby certify that the foregoing is true and correct

SIGNED J. O. Spence

TITLE President

DATE 4/19/95

(This space for Federal or State office use)

(PRIG. SGD.) JOE G. LARA

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE PETROLEUM ENGINEER

DATE 5/25/95