

Form 3160-5
(July 1989)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR NUMBER
OF COPIES REQUIRED
(Other instructions on reverse
side)

BLM Roswell District
Modified Form No.
NM060-3160-4

CLSF

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR TEXACO EXPLORATION AND PRODUCTION INC. ✓		8. FARM OR LEASE NAME 'DD' FEDERAL -24-	
3. ADDRESS OF OPERATOR P. O. Box 3109, Midland, TX 79702		9. WELL NO. 4	
3a. AREA CODE & PHONE NO. (915) 688-4620		10. FIELD AND POOL, OR WILDCAT DAGGER DRAW UP.PENN.N.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1957' FSL & 1650' FEL, UNIT LETTER J.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 24, T-19-S, R-24-E	
14. PERMIT NO. API# 30 015 27504	15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR-3585', KB-3599'	12. COUNTY OR PARISH EDDY	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(Other) SPUD & SURFACE CASING ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. HONDO RIG #3 SPUD 12 1/4 HOLE @ 5:15am 07-28-93. DRILLED TO 1100'. TD @ 3:00pm 07-29-93. LOST CIRCULATION AT 300'.
2. RAN 25 JTS OF 8 5/8, 24#, WC-50, STC CASING SET @ 1100'. RAN 10 CENTRALIZERS.
3. DOWELL CEMENTED WITH 450 SACKS CLASS C w/ 4% GEL, 2% CACL2 @ 13.5ppg. F/B 150 SACKS CLASS C w/ 2% CACL2 @ 14.8ppg. PLUG DOWN @ 10:15pm 07-29-93. DID NOT CIRCULATE CEMENT.
4. RAN TEMPERATURE SURVEY. TOP OF CEMENT @ 200'. RAN 1 inch TUBING TO 190'. CEMENTED WITH 100 SACKS CLASS C w/ 2% CACL2 @ 14.8ppg. WOC 1 HOUR. RAN 1 inch TUBING TO 100'. CEMENTED WITH 200 SACKS CLASS C w/ 2% CACL2 @ 14.8ppg. NO RETURNS. WOC 1.25 HOURS. RAN 1 inch TUBING TO 30'. CEMENTED WITH 100 SACKS CLASS C w/ 2% CACL2 @ 14.8ppg. NO RETURNS. WOC 1 HOUR. RAN 1 inch TUBING TO 30'. CEMENTED WITH 100 SACKS CLASS C w/ 2% CACL2 @ 14.8ppg. NO RETURNS. WOC 3.5 HOURS. RAN 1 inch TO 30'. CEMENTED WITH 160 SACKS CLASS C w/ 2% CACL2 @ 14.8ppg. CIRCULATED 20 SACKS.
5. NU BOP AND TESTED TO 3000#. TESTED CASING TO 1500# FOR 30 MINUTES FROM 10:00pm TO 10:30pm 07-31-93.
6. WOC TIME 47 3/4 HOURS FROM 10:15pm 07-29-93 TO 10:00pm 07-31-93.
7. DRILLING 7 7/8 HOLE.

J. Lara
6 1993

18. I hereby certify that the foregoing is true and correct

SIGNED C. P. Basham / cwh TITLE DRILLING OPERATIONS MANAGER DATE 08-03-93

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side