Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104 Revised 1-1-89 See Instructions THE SAL Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 AUG 3 1 1993 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION <u>್ತಿ ೯. D.</u> TO TRANSPORT OIL AND NATURAL GAS T. Well API No. Operator TEXACO EXPLORATION AND PRODUCTION INC. 30-015-27504 P.O. BOX 730 HOBBS, NEW_MEXICO 88240 Reason(s) for Filing (Check proper box) Other (Please explain) X REQUEST TEST ALLOWABLE OF 1000 BARRELS New Well Change in Transporter of FOR SEPTEMBER 1993 ☐ Dry Gas Lj Recompletion Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee Well No. Pool Name, Including Formation Lease Name Lease No. NM-56220 DD FEDERAL 24 DAGGER DRAW UPPER PENN NORTH 4 **FEDERAL** Location Feet From The SOUTH 1957 Feet From The EAST _ Line and _ Unit Letter _ 24 19-S 24-E **EDDY** Township Range , NMPM County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) X AMOCO PIPELINE COMPANY P.O. BOX 702068 TULSA, OKLAHOMA 74170-2068 Name of Authorized Transporter of Casinghead Gas GPM GAS CORPORATION Address (Give address to which approved copy of this form is to be sent)
4044 PENBROOK AVENUE ODESSA, TEXAS 79762 or Dry Gas If well produces oil or liquids, Two When? Unit Sec. Rge. is gas actually connected? give location of tanks. 24 195 24E YES If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well Oil Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. P.B.T.D. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE **DEPTH SET** SACKS CEMENT . TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Length of Test Casing Pressure Tubing Pressure Gas- MCF Actual Prod. During Test Water - Bbls Oil - Bbls. **GAS WELL** Bols. Condensate/MMCF Actual Prod. Test - MCF/D Length of Test Gravity of Condensate Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above AUG § 1 1993 is true and complete to the best of my knowledge and belief. Date Approved _

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

By_

Title

ORIGINALISIGNED BY

SUPERVISOR, DISTRICT IF

MIKE WILLIAMS

2) All sections of this form must be filled out for allowable on new and recompleted wells.

ENGR. ASST.

Title

393-7191 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Signature

Date

Printed Name

MONTE C. DUNCAN

8-30-93