

Submit 2 copies to Appropriate District Office.

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-116
Revised 1/1/89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

RECEIVED

OCT 11 1993

C. D.

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

GAS - OIL RATIO TEST

Operator Texaco Exploration and Production Inc.		Pool DAGGER DRAW UPPER PENN NORTH		County EDDY											
Address P.O. Box 730, Hobbs, NM 88240		TYPE OF TEST - (X)		Completion ☒ Scheduled ☐ Special ☐											
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT/BBL.		
		U	S	T						R	WATER BBL.S.	GRAV. OIL		OIL BBL.S.	GAS M.C.F.
DD FEDERAL 24 * 160 Acre Spacing Special Depth Bracket Allowable 700 barrels. DD 24 Federal wells #1, #2, #3, & #4 produce against this allowable	4	J	24	19S	24E	9-21-93	P	-	700*	24	298	43.0	109	1056	9688

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Monte C. Duncan
Signature

Monte C. Duncan Engineer's Assistant

Printed name and title

10-7-93

Date

(505) 393-7191

Telephone No.