

Form 3160-4
(July 1989)
(formerly 9-330)

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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(See other instructions on
reverse side)

BLM Roswell District
Modified Form No.
NM060-3160-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐

2. NAME OF OPERATOR

TEXACO EXPLORATION AND PRODUCTION INC

3. ADDRESS OF OPERATOR

P. O. Box 3109, Midland, Texas 79702

3a. AREA CODE & PHONE NO.

915-688-4620

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 781' FNL & 1767' FEL, UNIT LETTER B

At top prod. interval reported below SAME

At total depth SAME

9a. API WELL NO.

API# 30 015 27505

14. PERMIT NO.

N/A

DATE ISSUED

06-23-93

12. COUNTY OR PARISH

EDDY

13. STATE

NM

15. DATE SPUN

08-17-93

16. DATE T.D. REACHED

09-06-93

17. DATE COMPL. (Ready to prod.)

11-02-93

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

GR-3580', KB-3594'

19. ELEV. CASINGHEAD

3580

20. TOTAL DEPTH, MD & TVD

8000'

21. PLUG BACK T.D., MD & TVD

7974'

22. IF MULTIPLE COMPL.

HOW MANY*

23. INTERVALS

DRILLED BY

ROTARY TOOLS

0 - 8000'

CABLE TOOLS

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

7722' - 7883'; CANYON

25. WAS DIRECTIONAL

SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CBL-CCL, GR-CNL-CCL

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1107'	12 1/4	CL-C 600 SX - TOC TS @ 230'	
5 1/2	15.5# & 17#	8000'	7 7/8	CL-H 1650 SX - TOC GR-CBL @	
				1670'. DV TOOL @ 7519'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	7910'	

31. PERFORATION RECORD (Interval, size, and number)

7722-7733, 7740-7806, 7822-7826; 4 JSPF, 324 HOLES.

7836-7883; 4 JSPF, 188 HOLES.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7722' - 7826'	ACID: 3000 GAL 15% HCL
7836' - 7883'	ACID: 2500 GAL 15% HCL
7722' - 7883'	ACID/FRAC'D: 37000 GAL 20% HCL
	GEL

33.* PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping- size and type of pump)				WELL STATUS (Producing or shut-in)	
10-08-93		PUMPING 2.5 X 2.25 X 30				PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
11-09-93	24			343	228	286	665
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	
						42.00	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SOLD

ACCEPTED FOR RECORD

TEST WITNESSED BY
RICHARD LOGAN

35. LIST OF ATTACHMENTS

DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED C. P. Basham / SDH

TITLE CARLSBAD, NEW MEXICO

DATE 11-11-93

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
CANYON	7722'	7883'	DOLOMITE; OIL	SAN ANDRES	273'	
				GLORIETA	1940'	
				YESO	2000'	
				ABO	3525'	
				ABO REEF	4080'	
				WOLFCAMP	5333'	
				CANYON	7521'	
				CANYON DOLOMITE	7722'	
				TD	8000'	