

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 1980' FWL (Unit N) of Section 25-T19S-R24E

5. Lease Designation and Serial No.

NM-58024

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

March AMI Federal Com #1

9. API Well No.

30-015-27506

10. Field and Pool, or Exploratory Area

North Dagger Draw Upper

11. County or Parish, State

Penn

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Production Casing

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 8070'. Ran 197 joints of 7" 26# & 23# casing as follows: 12 joints of 7" 26# (497.99'); 5 joints of 7" 26# J-55 (187.32'); 61 joints of 7" 26# J-55 (2505.00'); 89 joints of 7" 23# J-55 (3667.17') and 30 joints of 7" 26# J-55 (1212.97') (Total 8070.45') of casing set at 8070'. Float shoe set at 8070'. Float collar set at 8028.58'. DV tool set at 5611.24'. Cemented in two stages as follows: Stage 1: 600 sacks Premium Plus, 8#/sack silicalite, .6% Halad 322 and 2.4#/sack salt (yield 1.8, weight 13.6). PD 10:18 AM 7-27-93. Bumped plug to 1400 psi for 2 minutes. Circulated 140 sacks. Circulated through DV tool for 3-1/2 hours. Stage 2: 775 sacks Halliburton Lite "C", 5#/sack gilsonite, 5#/sack salt and 1/4#/sack flocele (yield 1.92, weight 12.4). Tailed in with 100 sacks Class "H" Neat (yield 1.32, weight 14.8). PD 3:49 PM 7-27-93. Bumped plug to 2900 psi for 1 minute, OK. Circulated 195 sacks. WOC. Released rig at 8:00 PM 7-27-93.

14. I hereby certify that the foregoing is true and correct

Signed Buster Klein

Title Production Clerk

Date August 25, 1993

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

ACCEPTED FOR RECORD

J. Lora
OCT - 4 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

CARLSBAD, NEW MEXICO

C/SF

RECEIVED
AUG 27 11 38 AM '93
CARLSBAD AREA