

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-58024

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

March AMI Federal Com #1

9. API Well No.

30-015-27506

10. Field and Pool, or Exploratory Area

North Dagger Draw Upper

11. County or Parish, State

Penn

Eddy County, New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

OCT - 6 1993

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 1980' FWL (Unit N) of Section 25-T19S-R24E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

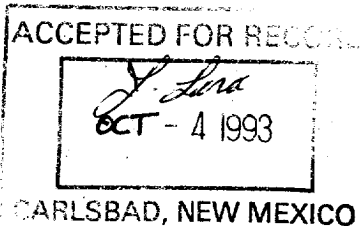
TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Perforations & acid  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Cleaned location, set and tested anchors and markers. Made cut off on 7" casing. Moved in and rigged up. Nippled up tubing head and installed BOP. TIH w/bit, stabilizer, drill collars and tubing to DV tool at 5611'. Drilled out DV tool. Tested casing to 1500 psi for 10 minutes, OK. TOOH w/tubing, drill collars, stabilizer and bit. TIH w/bit, scraper and tubing to 8000'. Circulated casing with 2% KCL water. TOOH. WIH w/casing guns and perforated 7680-7747' w/26 .42" holes as follows: 7680, 88, 94, 97, 7710, 14, 22, 26, 27, 32, 33, 38 & 7747'. (2 SPF). TOOH. TIH w/packer and tubing to 7593'. Acidized perforations 7680-7747' w/25000 gallons 20% NEFE acid with scale and paraffin inhibitor with ball sealers. Swabbing. Unset packer at 7593'. TOOH with tubing and packer. Released to production department to run rod pump.



AUG 27 11 58 AM '93

14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein Title Production Clerk Date August 25, 1993

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side