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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

RECEIVED

AUG 26 1993

A. D.

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator YATES PETROLEUM CORPORATION		Well API No. 30-015-27506
Address 105 South 4th St., Artesia, NM 88210		
Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> Recompletion <input type="checkbox"/> Change in Operator <input type="checkbox"/>		Other (Please explain) WELL PRODUCING THROUGH LACT LOCATED AT RODEN GD #2 BATTERY, LOCATED IN THE NESW OF SECTION 25-T19S-R24E
Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name March AMI Federal Com	Well No. 1	Pool Name, Including Formation North Dagger Draw Upper Penn	Kind of Lease State, Federal or Fee	Lease No. NM-58024
Location Unit Letter N : 660 Feet From The South Line and 1980 Feet From The West Line Section 25 Township 19S Range 24E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Amoco Pipeline Company	Address (Give address to which approved copy of this form is to be sent) 502 N. West Ave. - Levelland, TX 79336					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Yates Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) 105 So. 4th St. - Artesia, NM 88210					
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 25	Twp. 19S	Rge. 24E	Is gas actually connected? yes	When? 8-2-93

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded RH 7-3-93 RT 7-9-93	Date Compl. Ready to Prod. 8-2-93		Total Depth 8070'		P.B.T.D. 8000'			
Elevations (DF, RKB, RT, GR, etc.) 3605' GR	Name of Producing Formation Canyon		Top Oil/Gas Pay 7680'		Tubing Depth 7624'			
Perforations 7680-7747'					Depth Casing Shoe 8070'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE 26"	CASING & TUBING SIZE 20"		DEPTH SET 40'		SACKS CEMENT Cement to surface			
14-3/4"	9-5/8"		1075'		1300 sx - circulate			
8-3/4"	7"		8070'		1475 sx - circulate			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank 8-2-93	Date of Test 8-5-93	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hours	Tubing Pressure 100	Casing Pressure 100	Choke Size open
Actual Prod. During Test 344	Oil - Bbls. 66	Water - Bbls. 278	Gas - MCF 156

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Rusty Klein
Production Clerk
Printed Name
August 26, 1993
Date
(505) 748-1471
Telephone No.

OIL CONSERVATION DIVISION

Date Approved SEP 29 1993

By ORIGINAL SIGNED BY
MIKE WILLIAMS
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.