Form 3160-5 (Ju

UNITED STATES

FORM APPROVED Budget Bureau No. 1004-0135
Expires: March 31, 1993 5. Lease Designation and Serial No.

ine 1990) DEPARTMENT	OF THE INTERIOR	Expires: March 31, 1993
DIDEATION	AND MANAGEMENT	5. Lease Designation and Serial No.
BUREAU OF LA	AND MAINTOBALL	NM-76936
SUNDRY NOTICES A	AND REPORTS ON WELLS	6. If Indian, Allottee or Tribe Name
Decret ups this formitor troposals to drill	or to deepen or reentry to a different reservoir.	
The "APPLICATION FOR	PERMIT—" for such proposals	
USE ATTEIOMITETT	007 I \$ 1993	7. If Unit or CA, Agreement Designation
SUBMIT	IN TRIPLICATE	
Pitter	⇔ t D.	
. Type of Well	And word of	8. Well Name and No.
Oil X Gas Well Other		Sunflower AHW Fed #2
2. Name of Operator	(505) 748-1471)	9. API Well No.
YATES PETROLEUM CORPORATION	(303) 740 1471	30-015-27525
3. Address and Telephone No.	00010	10. Field and Pool, or Exploratory Area
105 South 4th St., Artesia, N	M 88210	Undes. Morrow
4 Consider of Well (Footone Sec. T. R. M., or Survey De	scription)	11. County or Parish, State
660' FNL & 660' FEL (NENE, Uni	t A) Section 31-1195-R24E	
		Eddy Co., NM
·		
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPO	RI, OR OTHER DATA
	TYPE OF ACTION	
TYPE OF SUBMISSION		Change of Plans
Notice of Intent	Abandonment	New Construction
	Recompletion	Non-Routine Fracturing
X Subsequent Report	Plugging Back	Water Shut-Off
•	Casing Repair	Conversion to Injection
Final Abandonment Notice	Altering Casing	
	X Other Intermediate casing	
	cement	Completion of Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state a	Il pertinent details, and give pertinent dates, including estimated date of startic cal depths for all markers and zones pertinent to this work.)*	ng any proposed work. It well is directionally drinks
	oc " - FF (1//2 /5!) of casing set	at 1435'. 1-Texas
TD 1435'. Ran 32 joints of 9-2	at 1435'. Float collar set at 1386.2	2'. Cemented with
Pattern notched guide shoe sec	at 1435'. Float collar set at 1300.2 acks "H", 12% Thixad, 1/2# flocele, 10	# gilsonite and 2%
500 gallons Flocheck and 200 Sa	acks H, 12% The same Lite "C", 1/2# f	locele, 10# gilsonite
CaCl2 (yield 1.5/, weight 14.8	acks "H", 12% Thixad, 1/2% 110ce1c, 10) and 450 sacks Howco Lite "C", 1/2# f	ield 1.32, weight
and 3% CaCl2 (yield 1.97, weigh	nt 12.7) and 250 sacks "C" 2% CaCl2 (y	d not circulate. WOC
	Bumped plug to 500 psi, OK. Cement di	

4-1/2 hours. Ran Temperature Survey and found top of cement at 670'. Ra cement at 676'. Spotted 35 sacks "C" 3% CaCl2. PD 6:30 PM 9-16-93. WOC 1 hour. Ran 1". Tagged cement at 638'. Spotted 75 sacks "C" 3% CaC12. PD 8:15 PM 9-16-93. WOC 1-1/4 hour. Ran 1". Tagged cement at 340'. Spotted 106 sacks "C" 2% CaCl2. PD 10:00 PM 9-16-93. Circulated 15 sacks. WOC. Drilled out at 11:00 AM 9-17-93. WOC 23 hours. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

•		·
14. I hereby certify that the foregoing is true and correct	Title _ Production Clerk	Date Sept. 23, 1993
Sigiko	THE	V 4
(This space for Federal or State office use)	Title	ACCEPTED FOR RECORD
Approved by		J. Lara
	becomingly and willfully to make to any department or agency	of the United States any farse, netitions or friudulent statement
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or representations as to any matter within its jurisdiction.		· · · · · · · · · · · · · · · · · · ·
	*See Instruction on Reverse Side	CARLSBAD, NEW MEXICO