Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources Dep

RECEIVED

rorm C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION

MOV - 5 1993

1000 Rio Brazos	Rd., Aziec, NM	87410

STRICT III 00 Rio Brazos Rd., Aztec, NM 87410	REQUES	T FOR	ALLO'	WABL	E AND A	UTHORIZ	ATION	\$ 1, D	· •		
	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					S	Well API No.				
YATES PETROLEUM CORPORATION							30-015-27525				
dress 105 South 4th St., Ar	tesia, N	м 882	10								
ason(s) for Filing (Check proper box) w Well completion hange in Operator		nge in Tra	nsporter o y Gas ndensate	of:	REQUES	r (Please explai T 1500 B: ATIONS:	BL TEST	ALLOWABI	LE FOR N	OVEMBER	
hange of operator give name									·		
address of previous operator DESCRIPTION OF WELL A	ND LEASE										
Pase Name Sunflower AHW Federal	We	ll No. Po	ol Name, Undes		g Formation		Kind of	Lease lederal pr/F/pg	NM 7	1se No. 5936	
ocation Unit LetterA	:_660	Fe	et From T	The N	orth_Line	and660	Fee	t From The _	East	Line	
Section 31 Township	198	Ra	inge	24E	, NI	ирм,		Eddy		County	
I. DESIGNATION OF TRANS	SPORTER (F OIL	AND N	IATUI	RAL GAS			6.11-6-	is to be see		
ame of Authorized Transporter of Oil	LX or	Condensau]		e address to wh . West Av	<i>ich approved</i> venue. L	copy of this for evelland	, TX 79	336 _	
Amoco Pipeline Interco	head Gas	Tuckii or	Dry Gas		Address (Giv	e address to wh	ich approved	copy of this fo	rm is to be se	ਧ)	
well produces oil or liquids, ve location of tanks.	Unit Sex	•	wp. 19s	Rge. 24e	Is gas actual! No	y connected?	When	?			
this production is commingled with that i	rom any other le	ease or poo	ol, give co	ommingli	ng order num	ber:					
/. COMPLETION DATA	lo	oil Well		Well	New Well		Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	Pendy to P			Total Depth		<u> </u>	P.B.T.D.			
Date Spudded	Date Compl. Ready to Prod.						D //				
Elevations (DF, RKB, RT, GR, etc.)	F, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth				
Perforations								Depth Casin	g Snoe		
	TU	BING, C	CASING	AND	CEMENT	NG RECOF	ന		NOVO CEM	ENT	
HOLE SIZE		IG & TUB			DEPTH SET				SACKS CEMENT		
V. TEST DATA AND REQUE	ST FOR AL	LOWA	BLE			- was don al	loughle for th	is depth or be	for full 24 ho	ers.)	
V. TEST DATA AND REQUED OIL WELL (Test must be after a Date First New Oil Run To Tank	Date of Test	volume of	f load oil	and mus	Producing N	Method (Flow, p	oump, gas lift,	eic.)	<u></u>		
Date Liest Mem Oil Kun 10 Jank								Choke Size			
Length of Test	Tubing Press	ıre			Casing Pressure						
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF				
GAS WELL	II				Bbls. Cond	ensate/MMCF	 	Gravity of	Condensate		
Actual Prod. Test - MCF/D	Length of Test						Choka Siza				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size					
VI. OPERATOR CERTIFIC	ulations of the O	il Conserv	ation	CE		OIL CO	NSERV	'ATION	DIVISI	NC	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Da	te Approv	ed	NOV 1 1 1993					
Signature Signature Juanita Goodlett - Production Supervisor			Ву	By ORIGINAL: SIGNED BY MIKE WILLIAMS							
			MIKE WILLIAMS SUPERVISOR DISTRICT IT								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name

11-5-93

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Title

SUPERVISOR, DISTRICT IT

with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title 505/748-1471

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.