

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

Form C-105
 Revised 1-1-89

OST
 Blm
 BofM
 STW
 RB

WELL API NO.
 30-015-27527

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.
 648

7. Lease Name or Unit Agreement Name
 EAST MILLMAN UNIT
 9832

8. Well No.
 211

9. Pool name or Wildcat
 E.MILLMAN-Q-GB-SA 46555

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER _____

2. Name of Operator
 SDX RESOURCES, INC.

3. Address of Operator
 P. O. BOX 5061, MIDLAND, TX 79704

4. Well Location
 Unit Letter 0: 330 Feet From The SOUTH Line and 2462 Feet From The EAST Line
 Section 14 Township 19-S Range 28-E NMPM EDDY County

10. Date Spudded 10/11/93	11. Date T.D. Reached 10/18/93	12. Date Compl. (Ready to Prod.) 10/28/93	13. Elevations (DF & RKB, RT, GR, etc.) 3402 GT	14. Elev. Casinghead
15. Total Depth 2650'	16. Plug Back T.D. 2600'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools XX	Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
 2006-2342 GRAYBURG

20. Was Directional Survey Made
 YES

21. Type Electric and Other Logs Run
 CNL / DLL

22. Was Well Corred
 NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	381'	12 1/4"	380' SX "C"	
5 1/2"	15.50#	2649'	7 7/8"	650' SX "C" LITE	

LINER RECORD

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	2545'	

26. Perforation record (interval, size, and number)
 2006-2342 27 .40" HOLES

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
 2006-2342 ACIDIZE W/3000 GAL 15% HCL, FRAC W/53,000 GAL/160,000# 12/20.

PRODUCTION

28. Date First Production: 10/28/93
 Production Method: PUMPING - 2" x 2 1/2" x 12' THD PUMP
 Well Status: PRODUCING

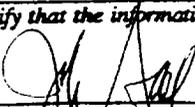
Date of Test: 11/18/93	Hours Tested: 24 HRS	Choke Size: OPEN	Prod'n For Test Period: 25	Oil - Bbl: 45	Gas - MCF: 85	Water - Bbl: 1800	Gas - Oil Ratio: 36
Flow Tubing Press: 20	Casing Pressure: 15	Calculated 24-Hour Rate: 25	Oil - Bbl: 45	Gas - MCF: 85	Water - Bbl: 85	Oil Gravity - API - (Corr.): 36	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 SOLD

Test Witnessed By
 Chuck Morgan

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature:  Printed Name: John Pool Title: Vice President Date: 1/25/95

