

4M0CD-Artesia  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

45F

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Nearburg Producing Company

3. Address and Telephone No.

P. O. Box 823085, Dallas, TX 75382-3085 (214) 739-1778

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL and 1,980' FWL, Section 31, T19S, R25E

5. Lease Designation and Serial No.

NMMN 84701

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A. Agreement Designation

8. Well Name and No.

Dagger Draw 31 Federal #5

9. API Well No.

10. Field and Pool, or Exploratory Area

Dagger Draw North Upper Penn

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Stipulation  
Amendment Request

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

We request the following stipulations be dropped:

We request the PVT and flow sensor equipment request at the Wolfcamp formation be dropped because we believe it is not necessary based on DST data from offset wells in the Wolfcamp. The Yates Petroleum Corporation Amole "AMM" State Comp #1 and Hooper "AMP" #2 wells show Wolfcamp BHP to be a maximum of about 2,650 psi (or 7.3 ppg equivalent). Our mud weight through this interval and below will never be below 9.0 ppg. This provides about a 600 psi overbalance in the Wolfcamp interval at all times.

We request the stipulation requiring an independent test company be dropped and allow Nearburg Producing Company to test BOPE using rig pumps. We are planning to test to 1,500 psi, which should be adequate for all formations encountered.

14. I hereby certify that the foregoing is true and correct

Signed

Title Drilling Supt.

Date 08/12/93

(This space for Federal or State office use)

Approved by  
Conditions of approval, if any:

Title PETROLEUM ENGINEER

Date AUG 12 1993