					LIST
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different (speryolic. Use "APPLICATION FCR PERMIT—" for such proposals 1. Type of well 3. Ment well for proposals 1. Type of well 3. Ment well for proposals 1. Type of well 3. Ment well for proposals 1. Type of well 3. Ment well for proposals 2. New form 1. Type of well 3. Ment well formation 2. New formation 3. Ment well formation 4. Leaded of funct 3. Ment well formation	Fortin 310 5 (June 1990)	DEPARTME	NT OF THE INTERIOR	Draves	Expires: March 31, 1993
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Big	1. Type of Well	SUBMI	T IN TRIPLICATE	4. E IY2[]	7. If Unit or CA, Agreement Designation
Native and Telepone No. P. O. BOX 823085, Dallas, Texas 75382 30-015-25762 1. Location of Will (Pooses, Ser. Tr. K., M. or Survy Description) Box 823085, Dallas, Texas 75382 10. Field and four # Ediformity Area 660' FNL & 1,980' FWL of Section 31-TI9S-R25E Box 800 of the Section 31-TI9S-R25E Box 90 of the Section 31-TI9S-R25E 12: CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Image: Section 31-Tips Production and the Section 31-Tips Production 3				ī 1 9 1993	8. Well Name and No.
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Image: Completion Image: Completion 13. Describe Proposed or Completed Operations (Clearly state all perinent details, and give perinent due, including estimated due of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depole for all markers and zones perinent to this work.)* 8/13/93: Spudded well at 6:00 P.M. Drilled 12:1/4" hole to 90'. 8/14/93: Drilled 12:1/4" hole to 855'. 8/15/93: Drilled 12:1/4" hole to 855'. 8/15/93: Drilled 12:1/4" hole to 855'. 8/15/93: Drilled 12:1/4" hole to 855'. 8/16/93: Drilled 12:1/4" hole to 855'. 8/15/93: Drilled 12:1/4" hole to 855'. 8/16 - 30/93: Drilled 12:1/4" hole to 8,020'. 8/13 - 9/1/93: Ran Temp Survey TOC 80'. Performed 110 ax top job. TOC 70'. Filled annulus w/pea gravel (as per Don Early, BLM). WOC 18 hours. Tested Casing to 1,500# psi for 30 minutes - OK. 8/14 - 9/1/93: Ran Logs. 9/2/93: Camented 2nd stage with 650 ax Life & 100 ax Premium Plus. 9/3/93: Camented 2nd stage with 650 ax Life & 100 ax Premium Plus. 9/3/93: Camented 2nd stage with 650 ax Life & 100 ax Premium Plus. 14. I horeby sertifyphat (bf foregoing is true suffreet signof If the different	🗖 Fi	nal Abandonment Notice			
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*See Instruction on Reverse Side

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PARLSBAD, NEW MEXICO

			5. ULL C.HS			
Form 3160-5 (Juno 1990) Do not use this	DEPARTMEN BUREAU OF SUNDRY NOTICES s form for proposals to dr	TED STATES TOF THE INTERIOR LAND MANAGEMENT AND REPORTS ON WELL ill or to deepen or reentry to	a different reserv	S. L NMI	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 cease Designation and Serial No. NM 84701 (Indian, Allottee or Tribe Name	
	Use "APPLICATION FO	R PERMIT—" for such propos	sals			
	SUBMIT	IN TRIPLICATE		7. 11	f Unit or CA, Agreement Designation	on
1. Type of Well Oil Well W						
2. Name of Operator					8. Well Name and No. Dagger Draw 31 Federal #5	
Nearburg	Producing Company				PI Well No.	
3. Address and Telepho P. O. Box	‱ №. 823085, Dallas, Te	rae 75382			-015-25762 ield and Pool, or Exploratory Area	
4. Location of Well (Fe	ootage, Sec., T., R., M., or Survey D	escription)		i	ger Draw North Upper P	enn.
660' FNL	& 1,980' FWL of Sect	tion 31-T19S-R25E			ounty or Parish, State	
	•			Ed	du County Now Nor	ico
12. CHEC		s) TO INDICATE NATURE (OF NOTICE BE		dy County, New Mex	
	OF SUBMISSION		TYPE OF ACT			<u> </u>
	ce of Intent	<u> </u>				
	ice of intent	Abandonment Recompletion			Change of Plans	
🕅 Subs	sequent Report	Plugging Back			Non-Routine Fracturing	
-		Plugging Back Casing Repair			Non-Routine Fracturing Water Shut-Off	
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