

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NEW CDM
SUBMIT IN DUPLICATE*
Artesia, NM
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

el9F

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ **SEP 27 12 30 PM '93**

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REMVR. ☐ Other **RECEIVED**

2. NAME OF OPERATOR

Nearburg Producing Company

3. ADDRESS AND TELEPHONE NO.

P. O. Box 823085, Dallas, Texas 75382-3085

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

660' FNL & 1,980' FWL of Section 31-T19S-R25E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

7/15/93

12. COUNTY OR PARISH

Eddy

13. STATE

NM

15. DATE SPUDDED

8/12/93

16. DATE T.D. REACHED

8/31/93

17. DATE COMPL. (Ready to prod.)

9/14/93

18. ELEVATIONS (OF, RKB, RT, OB, ETC.)*

3,563.4' GR

19. ELEV. CASINGHEAD

3,563.4' GR

20. TOTAL DEPTH, MD & TVD

8,020'

21. PLUG BACK T.D., MD & TVD

7,880'

22. IF MULTIPLE COMPLETIONS, HOW MANY?

ACCEPTED FOR RECORD

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0 - 8,020'

NA

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

7,602' - 7,791'

Cisco/Canyon

OCT 18 1993

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL/LDT, DLL/MSFL

CARLSBAD, NEW MEXICO

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	1,104'	12-1/4"	960 sx	None
7"	23# & 26#	8,020'	8-3/4"	1st stage 600 sx	None
				2nd stage 750 sx Circ.	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	7,866'	NA

31. PERFORATION RECORD (Interval, size and number)

7,602' - 7,791', 4JSPF, 336 Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7,602' - 7,791'	20,500 gals 20% NEFE with 450(1.156) ball sealers

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
9/14/93		Pumping - 1750 Series Submersible				Producing	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9/16/93	24	NA	→	372	659	256	1772
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
NA	NA	→	372	659	256	41.6	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Company Representative

35. LIST OF ATTACHMENTS

Electric Logs (CNL/LDT & DLL/MSFL), Inclination Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Judy James

TITLE

Production Secretary

DATE

9/24/93

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
San Andres Glorieta Wolftcamp Canyon	622' 2,189' 5,046' 7,532'		Lime & Dolomite Lime Shale & Lime Lime & Dolomite	San Andres Glorieta Wolftcamp Canyon	622' 2,189' 5,046' 7,532'	