

Submit 2 copies to Appropriate District Office.

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-116
Revised 1/1/89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

NOV 12 1993

9:00 D

GAS - OIL RATIO TEST

Operator CONOCO INC. ✓		Pool SOUTH DAGGER DRAW UPPER PENN		County EDDY											
Address 10 DESTA DR., SUITE 100W MIDLAND, TX 79705		TYPE OF TEST - (X) ☐ Scheduled ☒ Completion		Special ☐											
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW. ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST		GAS - OIL RATIO			
		U	S	T						R	WATER BBL'S.	GRAV. OIL	OIL BBL'S.	GAS MCF.	CU FT/BBL.
PRESTON 35N FEDERAL	9	B	35	20S	24E	11-1-93	P	--	140	24.0	416	42.5	245	726	2963

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F.
Specific gravity base will be 0.60.
Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature
Reesa Wilkes

Printed name and title
Reesa Wilkes - Oil & Gas Assistant

Date
11/10/93

915/686-5580

Telephone No.