

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

30-015-27631

Operator <u>Conoco Inc.</u>		Lease <u>Barbara 17 SE Com</u>		Well # <u>18</u>	
Location of Well	Unit <u>P</u>	Section <u>17</u>	Township <u>19</u>	Range <u>25</u>	County <u>Eddy</u>
Drilling Contractor	<u>NA</u>		Type of Equipment		

APPROVED CASING PROGRAM

* Witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>14 3/4</u>	* <u>9 5/8</u>	<u>36 #</u>		<u>1200</u>	<u>1200 Surf</u>
<u>8 3/4</u>	<u>7</u>	<u>26 #</u>		<u>8300</u>	<u>1200 Surf</u>

Casing Data:

Surface _____ joints of 9 5/8 inch 36 # Grade K-55

(Approved) (Rejected)

Inspected by M.S. date _____

Cementing Program

Size of hole 14 3/4 Size of Casing 9 5/8 Sacks cement required _____

Type of Shoe used guide Float collar used insert Btm 3 jts welded yes

TD of hole 1127 Set 1127 Feet of 9 5/8 Inch 36 # Grade K-55

(New) used csg. @ 1127 with 200 37cc sacks neat cement around shoe

+ 900 sax Halliburton Lite-C additives 67cc gel., 1/4 # fulseal., 5 # gilsonite, 37cc

Plug down @ 2:00 (AM) (PM) Date Sept. 25. 93

Cement circulated Yes No. of Sacks 122

Cemented by Halliburton Witnessed by Mike Stubblefield

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: _____

Last dily break @ 1035'